



Alaska Native Tribal Health Consortium

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ALASKA NATIVE TRIBAL HEALTH CONSORTIUM

ALASKA AREA ENERGY REPORT

**REPORT TO THE
INDIAN HEALTH SERVICE
HEAD QUARTERS
Rockville, MD**

OCTOBER, 1998

The Alaska Area is served by seven regional hospitals in the communities of Anchorage, Barrow, Bethel, Dillingham, Kotzebue, Nome, and Sitka, and many clinics and health care facilities throughout Alaska. This Energy report consists of historical data for energy consumption at each hospital and a description of projects that address more energy efficient operations, or projects, which address energy conservation as a component of a project. Consistent with the requirements of Energy Policy Act of 1992 and Executive Order 12902 the following projects have been accomplished, initiated, or planned in order to meet the objectives of the plan to reduce energy consumption in federal facilities. Currently more than 10% of the funding for projects passed on to the health care facilities address increased energy efficient aspects. IHS funded Health Care facilities in Alaska are addressing and reducing energy consumption on a per SF basis and will continue in order to meet the federal energy objectives by the Year 2005.

Samuel Simmons Memorial Hospital, SSMH (Barrow):

SSMH plans to replace older T-12 lighting tubes and magnetic ballast's as they fail with T-8 tube technology and electronic ballast's to improve energy efficiency. This is expected to save energy in the remodel spaces and expansion projects. This work is anticipated to be on going for the next few years as various aspects of the Master Plan are completed.

Kotzebue Hospital, Maniilaq Health Corporation, MHC (Kotzebue):

The hospital maintenance staff is currently implementing the replacement of the fluorescent T-12 lamps with T-8 and electronic ballast's which will result in an energy savings to the facility. Presently the T-12 Rapid Start Lamps, F40SPX35/RS/WM, 3500K, CRI 82, are being utilized with an initial output of 2850 lumens. The replacement FO32/835 Sylvania Octron lamp is a 3500K color temperature and CRI of 82 at 2950 initial lumen output, a higher efficiency lamp. Using the 90% BF electronic ballast will yield a very high lumen per watt output compared with the T-12 system, while not compromising color or illumination levels. A net overall reduction of electrical demand of approximately 42 kW and an annual saving of about 120,000 kWh is expected in the first year of the retrofit. This project is scheduled for completion in FY 1999.

Norton Sound Regional Hospital, NSRH (Nome):

Three projects are currently on-going that will significantly affect energy efficiencies at the Nome Hospital. Currently replacing 3 old low-pressure steam boilers with two energy efficient hydronic boilers utilizing a VFD pumping systems is 90 % complete. Completion is scheduled for early November 1998 for this project.

Replacement of the original high pressure steam generator with a new energy efficient steam generator sized for the current facility needs is 100 % complete. This was constructed in the third quarter of 1998.

Replacement of the out of date medical waste incinerator with a new state of the art continuous burn batch process is 95 % complete at this time. Completion is scheduled for early November 1998 for this project.

The addition of mechanical cooling to the hospital HVAC system in order to keep up with summer cooling requirements in the core of the hospital is anticipated for completion in FY 1999. This project will increase the energy requirement by addition of an estimated 30-ton chiller unit. Design for this has been initiated as of this writing.

Yukon Kuskokwim Regional Hospital Corporation, YKRHC (Bethel):

Main Entrance Up-Grade - The expansion and up-grade of the existing front entryway to the hospital included installation of energy efficient glazing and air curtains to divert heat from exiting the building when person's enter or exit the facility. These additions will reduce the loss of heat in the patient waiting area just inside the main entryway, thus improving energy efficiency and patient comfort at the same time. This work is anticipated for completion in FY 1999.

Lighting retrofit project – YKRHC plans to replace fluorescent lighting with the more efficient compact fluorescent lamps and T-8 light tube technology with electronic ballast's in the near future. This is expected to save approximately 30KW and approximately 100,000 kWh's per year, and is anticipated for completion in FY 1999.

Kanakanak Hospital, Bristol Bay Area Health Corp., BBAHC (Dillingham):

Lighting retrofit project – BBAHC plans to replace fluorescent lighting in the hospital and administration buildings with the more efficient compact fluorescent lamps and T-8 light tube technology with electronic ballast's in FY 1999. This is expected to save approximately 30KW to 40KW and approximately 100,000 kWh's per year. The remodel spaces and expansion projects, like the Emergency Room Remodel/Addition project, all have the new energy efficient lighting systems included. This work is anticipated for completion in FY 1999.

The recent addition of the HVAC system to the administration building, while increasing the energy requirements, have incorporated the state of the art technologies and energy reduction strategies to minimize the additional or wasteful energy requirements. This project will be complete in late November 1998.

In-patient window replacement – Replacing windows in the in-patient area will eliminate the infiltration of outside air and moisture and improve the R value from 2 to 5, thereby saving energy in this area of the hospital as well as serving patient comfort. This project is anticipated for completion in FY 1999.

The addition of a Direct Digital Control System (DDC) will be added to the Hospital Complex to more efficiently monitor and controlling major building equipment. The system is 95% designed at this time and will be installed in FY99. Improvements to energy efficiency are predicted for operating the HVAC, chiller, heat recovery and domestic hot water, and electrical systems for the hospital and administration buildings.

Alaska Native Medical Center, ANMC (Anchorage):

ANMC is a new medical center with the state of the art Direct Digital control, energy monitoring and management systems. The operators are not yet familiar with the full capabilities of these Facility Management System's (FMS) and is anticipated that through on-hands experience and training the staff will learn to optimize the building systems like HVAC, heat recovery, cooling and snow melt systems utilizing the FMS in harmony with the building needs and energy signature.

ANMC Proposed Energy Project # 1

The Facility Manager plans on some energy related design investigations into a ground water source supplemental cooling system to supplement the building cooling capability. This project proposes to use groundwater from a drilled well adjacent to the Energy Plant at ANMC through a heat exchanger to provide chilled water, in lieu of utilizing the three existing 335 cooling ton each

York Rotary Screw Chillers. Chiller usage amounts to approximately 1,064,400 KW-hr per year of energy usage. The budgetary cost estimate for provision and proposed use of 38 degree F. groundwater (through a heat exchanger to generate 44 degree chilled water for cooling) is approx. \$ 185,000. The estimated energy charge savings is projected to be approx. \$ 50,000 per year; which results in a less-than-4-year capital project pay-back, with the resultant cost (energy) savings of over \$50,000 per year after Year-4 and on into the future.

ANMC Proposed Energy Project # 2

The next energy project to be accomplished at ANMC involves implementing energy saving measures on the lighting and HVAC system. Many spaces in the hospital are occupied 8-10 hours per day, such as the Dental Space, and the lighting circuits can be controlled by a DDC timer and motion sensor to allow for a night set back condition. The VAV boxes may also be controlled to reduce the air to the spaces when un-occupied; both air and lighting can be restored upon unscheduled occupancy or maintenance activity via the occupancy sensors, or digital timer override switches replacement for the traditional wall mounted toggle switch. The DDC system will also be utilized to control space lighting and air delivery based on the space function/occupancy requirements.

Southeast Area Regional Hospital Corporation, SEARHC (Sitka):

This hospital building was built in 1948 as a concrete structure and converted to a hospital in 1954 with out any ventilation. This six-story building is currently undergoing re-model to enhance the air quality by adding external ventilation in phases by floor. The HVAC equipment being installed is energy efficient as practical, but the bottom line is that additional air supply to the building requires additional heat/energy; and therefore the building is going to increase in energy per square footage as HVAC projects are completed. As areas are re-modeled the new energy saving T-8 lighting fixtures are used to replace older technologies. This facility is currently 120-133,000 BTU/SF/YR making it the most energy efficient hospital in the IHS Alaska Area.

Alaska Area Health Clinics:

Currently there are various small projects to address energy are on going with the Health Clinics in Alaska. The Tanana Chiefs Conference Inc. (TCC) has a lighting retrofit project and fan replacement with variable speed drives to address more energy efficiencies. The Health Clinic in Metlakatla is replacing an old electrical heating system with a new boiler and baseboard hydronic heating system, and the addition of ventilation, which will cure sick building syndrome but consume more energy. It is anticipated completion of these projects in FY 1999. It is likely to see more BTU's per SF for the ventilation system additions.

The Energy Data is presented in the following attached reports for each of the seven hospital locations in Alaska.

ANCHORAGE SERVICE UNIT

ANM/C / Area Office (61086) / Anchorage Yard (60634)
 current reported sqft: 641,087
 ANM/C reported sqft: 351,153

| | Electric (kWh) | Electric Cost | Energy (MBtu) | Oil (Gal) | Oil Cost | Energy (MBtu) | NG (kft ³) | NG Cost | Energy (MBtu) | Other Source | Other Cost | Energy (MBtu) | Total Cost | Total Energy (MBtu) | Energy (Btu/hr/2yr) |
|-----------------------|-------------------|------------------|---------------|-----------|------------|---------------|------------------------|------------------|---------------|--------------|------------|---------------|--------------------|---------------------|---------------------|
| FY 1996 Totals | 4,629,385 | \$354,728 | 15,800 | 0 | \$0 | 0 | 36,609 | \$105,271 | 37,708 | 0 | \$0 | 0 | \$460,000 | 53,508 | 184,552 |
| FY 97 | | | | | | | | | | | | | | | |
| October | 421,600 | \$28,610 | 1,439 | 0 | \$0 | 0 | 3,628 | \$9,264 | 3,737 | | | | \$37,874 | 5,176 | 214,218 |
| November | 349,600 | \$24,971 | 1,193 | 0 | \$0 | 0 | 3,925 | \$10,020 | 4,043 | | | | \$34,991 | 5,236 | 216,709 |
| December | 353,200 | \$27,857 | 1,308 | 0 | \$0 | 0 | 3,758 | \$9,595 | 3,871 | | | | \$37,452 | 5,179 | 214,336 |
| January | 415,200 | \$27,419 | 1,417 | 0 | \$0 | 0 | 4,551 | \$12,768 | 4,688 | | | | \$40,187 | 6,105 | 252,662 |
| February | 523,600 | \$46,429 | 1,787 | 0 | \$0 | 0 | 74,646 | \$27,617 | 10,141 | | | | \$74,046 | 11,928 | 223,279 |
| March | 1,127,200 | \$75,650 | 3,847 | 0 | \$0 | 0 | 13,954 | \$38,826 | 14,270 | | | | \$114,476 | 18,117 | 339,113 |
| April | 1,196,000 | \$85,337 | 4,082 | 0 | \$0 | 0 | 9,434 | \$26,465 | 9,717 | | | | \$111,802 | 13,799 | 258,292 |
| May | 1,181,600 | \$83,702 | 4,033 | 0 | \$0 | 0 | 8,044 | \$22,577 | 8,285 | | | | \$106,279 | 12,318 | 230,573 |
| June | 1,095,200 | \$81,872 | 3,798 | 0 | \$0 | 0 | 4,864 | \$13,643 | 5,010 | | | | \$95,515 | 8,748 | 163,744 |
| July | 1,396,800 | \$82,742 | 4,767 | 0 | \$0 | 0 | 4,821 | \$13,523 | 4,966 | | | | \$96,285 | 9,733 | 182,183 |
| August | 1,296,800 | \$92,914 | 4,426 | 0 | \$0 | 0 | 4,977 | \$13,960 | 5,126 | | | | \$106,874 | 9,552 | 178,802 |
| September | 1,306,400 | \$91,044 | 4,459 | 0 | \$0 | 0 | 4,437 | \$12,450 | 4,570 | | | | \$103,494 | 9,029 | 169,004 |
| First Quarter | 1,154,400 | \$81,438 | 3,940 | 0 | \$0 | 0 | 11,371 | \$28,879 | 11,650 | 0 | \$0 | 0 | \$110,317 | 15,580 | 215,088 |
| Second Quarter | 2,066,000 | \$149,498 | 7,051 | 0 | \$0 | 0 | 28,251 | \$79,211 | 29,099 | 0 | \$0 | 0 | \$228,709 | 36,150 | 271,685 |
| Third Quarter | 3,472,800 | \$250,911 | 11,853 | 0 | \$0 | 0 | 22,342 | \$62,685 | 23,012 | 0 | \$0 | 0 | \$313,596 | 34,865 | 217,536 |
| Forth Quarter | 4,000,000 | \$266,700 | 13,652 | 0 | \$0 | 0 | 14,235 | \$39,933 | 14,662 | 0 | \$0 | 0 | \$306,633 | 28,314 | 176,663 |
| FY 1997 Totals | 10,693,200 | \$748,547 | 36,496 | 0 | \$0 | 0 | 76,139 | \$210,708 | 78,423 | 0 | \$0 | 0 | \$869,255 | 114,919 | 220,243 |
| FY 98 | | | | | | | | | | | | | | | |
| October | 1,118,800 | \$69,985 | 3,307 | 0 | \$0 | 0 | 10,041 | \$23,814 | 8,741 | | | | \$99,617 | 12,559 | 235,083 |
| November | 968,800 | \$75,803 | 3,818 | 0 | \$0 | 0 | 8,486 | \$28,163 | 10,342 | | | | \$98,147 | 13,649 | 255,480 |
| December | 1,391,600 | \$91,320 | 4,750 | 0 | \$0 | 0 | 10,028 | \$28,126 | 10,329 | | | | \$119,446 | 15,078 | 282,240 |
| January | 1,205,600 | \$77,158 | 4,115 | 0 | \$0 | 0 | 11,357 | \$30,611 | 11,698 | | | | \$107,769 | 15,812 | 295,980 |
| February | 1,049,600 | \$69,471 | 3,582 | 0 | \$0 | 0 | 8,504 | \$22,931 | 8,759 | | | | \$92,403 | 12,341 | 231,009 |
| March | 1,008,400 | \$67,470 | 3,442 | 0 | \$0 | 0 | 8,810 | \$23,755 | 9,074 | | | | \$91,225 | 12,516 | 234,277 |
| April | 1,189,600 | \$75,385 | 4,060 | 0 | \$0 | 0 | 8,159 | \$22,002 | 8,404 | | | | \$97,887 | 12,464 | 233,301 |
| May | 1,099,600 | \$71,761 | 3,753 | 0 | \$0 | 0 | 7,307 | \$19,709 | 7,526 | | | | \$91,470 | 11,279 | 211,125 |
| June | 1,098,400 | \$74,781 | 3,749 | 0 | \$0 | 0 | 5,340 | \$14,414 | 5,500 | | | | \$89,196 | 9,249 | 173,125 |
| July | 1,332,000 | \$84,759 | 4,546 | 0 | \$0 | 0 | 5,252 | \$14,117 | 5,410 | | | | \$98,282 | 9,956 | 186,352 |
| August | 1,292,400 | \$84,386 | 4,411 | 0 | \$0 | 0 | 5,031 | \$13,522 | 5,182 | | | | \$100,414 | 9,583 | 179,562 |
| September | 1,306,400 | \$91,044 | 4,459 | 0 | \$0 | 0 | 5,891 | \$16,027 | 6,068 | | | | \$107,071 | 10,526 | 197,037 |
| First Quarter | 2,087,600 | \$237,197 | 11,875 | 0 | \$0 | 0 | 28,555 | \$60,103 | 29,412 | 0 | \$0 | 0 | \$317,210 | 41,286 | 257,601 |
| Second Quarter | 3,646,800 | \$214,100 | 11,139 | 0 | \$0 | 0 | 28,671 | \$77,297 | 29,531 | 0 | \$0 | 0 | \$291,396 | 40,670 | 253,755 |
| Third Quarter | 3,297,600 | \$322,427 | 11,562 | 0 | \$0 | 0 | 20,806 | \$56,126 | 21,430 | 0 | \$0 | 0 | \$278,553 | 32,992 | 205,851 |
| Forth Quarter | 5,029,200 | \$260,159 | 13,416 | 0 | \$0 | 0 | 16,174 | \$29,550 | 16,659 | 0 | \$0 | 0 | \$305,766 | 30,075 | 187,650 |
| FY 1998 Totals | 14,061,200 | \$933,824 | 47,991 | 0 | \$0 | 0 | 94,206 | \$243,075 | 97,032 | 0 | \$0 | 0 | \$1,192,926 | 145,023 | 226,214 |

BARROW SERVICE UNIT

Barrow (61087)

current reported sqft: 95,641

| | Electric (kW) | Electric Cost | Energy (MBtu) | Oil (Gal) | Oil Cost | Energy (MBtu) | NG (kcf*3) | NG Cost | Energy (MBtu) | Other Source | Other Cost | Energy (MBtu) | Total Cost | Total Energy (MBtu) | Energy (Btu/sqft) |
|-----------------------|------------------|---------------|---------------|-----------|------------|---------------|----------------|-----------------|---------------|--------------|------------|---------------|------------------|---------------------|-------------------|
| FY 1996 Totals | | | | | | | | | | | | | | | |
| FY 97 | 1,510,400 | \$99,258 | 5,155 | 0 | \$0 | 0 | 14,110 | \$21,323 | 14,533 | 0 | \$0 | 0 | \$120,581 | 19,686 | 211,735 |
| October | 27,600 | \$2,785 | 94 | 2,960 | 554 | 305 | | | | | | | \$3,339 | 399 | 51,502 |
| November | 154,400 | \$8,529 | 527 | 15,749 | \$2,993 | 1,622 | | | | | | | \$11,522 | 2,149 | 277,350 |
| December | 156,400 | \$8,620 | 534 | 15,709 | \$2,985 | 1,618 | | | | | | | \$11,605 | 2,152 | 277,899 |
| January | 137,200 | \$6,975 | 468 | 20,293 | \$3,859 | 2,090 | | | | | | | \$10,934 | 2,558 | 330,175 |
| February | 146,600 | \$7,358 | 505 | 19,535 | \$3,715 | 2,012 | | | | | | | \$11,073 | 2,512 | 324,239 |
| March | 160,000 | \$7,905 | 546 | 17,405 | \$3,309 | 1,783 | | | | | | | \$11,214 | 2,339 | 301,829 |
| April | 137,200 | \$6,975 | 468 | 18,292 | \$3,478 | 1,884 | | | | | | | \$10,453 | 2,352 | 303,577 |
| May | 122,800 | \$6,388 | 419 | 13,207 | \$2,508 | 1,360 | | | | | | | \$8,896 | 1,779 | 229,642 |
| June | 141,000 | \$7,130 | 481 | 10,863 | \$2,061 | 1,119 | | | | | | | \$9,191 | 1,600 | 206,501 |
| July | 100,800 | \$5,491 | 344 | 9,567 | \$1,814 | 985 | | | | | | | \$7,305 | 1,329 | 171,567 |
| August | 125,000 | \$6,478 | 427 | 10,250 | \$1,944 | 1,056 | | | | | | | \$8,422 | 1,482 | 191,305 |
| September | 142,800 | \$7,203 | 487 | 12,258 | \$2,327 | 1,263 | | | | | | | \$9,530 | 1,750 | 225,836 |
| First Quarter | 338,400 | \$19,934 | 1,155 | 0 | \$0 | 0 | 34,418 | \$6,532 | 3,545 | 0 | \$0 | 0 | \$26,466 | 4,700 | 202,184 |
| Second Quarter | 443,800 | \$22,238 | 1,515 | 0 | \$0 | 0 | 57,233 | \$10,883 | 5,895 | 0 | \$0 | 0 | \$33,121 | 7,410 | 318,748 |
| Third Quarter | 401,000 | \$20,493 | 1,369 | 0 | \$0 | 0 | 42,382 | \$8,047 | 4,363 | 0 | \$0 | 0 | \$28,540 | 5,732 | 246,573 |
| Fourth Quarter | 368,600 | \$19,172 | 1,258 | 0 | \$0 | 0 | 32,075 | \$6,085 | 3,304 | 0 | \$0 | 0 | \$25,237 | 4,562 | 196,236 |
| FY 1997 Totals | | | | | | | | | | | | | | | |
| FY 98 | 1,551,800 | \$81,838 | 5,286 | 0 | \$0 | 0 | 166,088 | \$31,547 | 17,107 | 0 | \$0 | 0 | \$113,385 | 22,403 | 240,935 |
| October | 116,200 | \$6,799 | 397 | | | | 13,021 | 2,489 | 1,341 | | | | \$9,288 | 1,738 | 218,035 |
| November | 141,400 | \$7,940 | 483 | | | | 15,214 | 2,906 | 1,567 | | | | \$10,846 | 2,050 | 257,167 |
| December | 176,400 | 9,526 | 602 | | | | 19,022 | 3,629 | 1,959 | | | | \$13,155 | 2,561 | 321,367 |
| January | 177,000 | 9,553 | 604 | | | | 22,585 | 4,305 | 2,326 | | | | \$13,858 | 2,930 | 367,669 |
| February | 140,600 | 7,904 | 480 | | | | 22,129 | 4,219 | 2,279 | | | | \$12,123 | 2,759 | 346,189 |
| March | 121,000 | 7,016 | 413 | | | | 21,765 | 4,150 | 2,242 | | | | \$11,166 | 2,655 | 333,092 |
| April | 138,800 | 7,823 | 474 | | | | 16,891 | 3,224 | 1,740 | | | | \$11,047 | 2,213 | 277,726 |
| May | 129,600 | 7,406 | 442 | | | | 15,091 | 2,882 | 1,554 | | | | \$10,288 | 1,997 | 250,524 |
| June | 154,200 | 8,520 | 526 | | | | 10,370 | 1,986 | 1,068 | | | | \$10,506 | 1,594 | 200,047 |
| July | 85,200 | 5,395 | 291 | | | | 10,002 | 1,916 | 1,030 | | | | \$7,310 | 1,321 | 165,744 |
| August | | 0 | | | | | | 0 | | | | | \$0 | 0 | 1 |
| September | | 0 | | | | | | 0 | | | | | \$0 | 0 | 1 |
| First Quarter | 434,000 | \$24,265 | 1,481 | 0 | \$0 | 0 | 47,257 | \$9,024 | 4,867 | 0 | \$0 | 0 | \$33,259 | 6,379 | 265,523 |
| Second Quarter | 438,600 | \$24,474 | 1,497 | 0 | \$0 | 0 | 66,479 | \$12,674 | 6,847 | 0 | \$0 | 0 | \$37,147 | 8,344 | 348,983 |
| Third Quarter | 422,600 | \$23,749 | 1,442 | 0 | \$0 | 0 | 42,352 | \$8,092 | 4,362 | 0 | \$0 | 0 | \$31,841 | 5,805 | 242,766 |
| Fourth Quarter | 85,200 | \$5,395 | 291 | 0 | \$0 | 0 | 10,002 | \$1,916 | 1,030 | 0 | \$0 | 0 | \$7,310 | 1,321 | 55,249 |
| FY 1997 Totals | | | | | | | | | | | | | | | |
| | 1,380,400 | 77,882 | 4,711 | 0 | \$0 | 0 | 166,090 | \$31,705 | 17,107 | 0 | \$0 | 0 | \$109,587 | 21,819 | 228,130 |

BRISTOL BAY SERVICE UNIT

Kanakanak (61093)

current reported sqft:

138,439

ENERGY

ORT

| | Electric (kW) | Electric Cost | Energy (MBtu) | Oil (Gal) | Oil Cost | Energy (MBtu) | NG (kbtu3) | NG Cost | Energy (MBtu) | Other Source | Other Cost | Energy (MBtu) | Total Cost | Total Energy (MBtu) | Total Energy (Btu/k^2) |
|-----------------------|---------------|---------------|---------------|-----------|-----------|---------------|------------|---------|---------------|--------------|------------|---------------|------------|---------------------|------------------------|
| FY 1996 Totals | 1,916,792 | \$281,941 | 6,542 | 143,908 | \$174,705 | 19,959 | 0 | \$0 | 0 | 0 | \$0 | 0 | \$456,649 | 26,501 | 200,710 |
| FY 97 | | | | | | | | | | | | | | | |
| October | 151,920 | \$26,001 | 519 | 17,702 | \$20,711 | 2,455 | | | | | | | \$46,712 | 2,974 | 270,258 |
| November | 163,320 | \$28,545 | 557 | 15,394 | \$18,011 | 2,135 | | | | | | | \$46,556 | 2,693 | 244,701 |
| December | 171,600 | \$29,586 | 586 | 14,546 | \$16,248 | 2,018 | | | | | | | \$45,835 | 2,603 | 236,584 |
| January | 177,360 | \$30,619 | 605 | 19,182 | \$22,442 | 2,660 | | | | | | | \$53,061 | 3,266 | 296,797 |
| February | 130,560 | \$23,068 | 446 | 15,708 | \$18,378 | 2,179 | | | | | | | \$41,446 | 2,624 | 238,492 |
| March | 174,360 | \$30,556 | 595 | 15,147 | \$17,721 | 2,101 | | | | | | | \$48,277 | 2,696 | 245,005 |
| April | 167,880 | \$29,460 | 573 | 11,401 | \$13,339 | 1,581 | | | | | | | \$42,798 | 2,154 | 195,778 |
| May | 171,360 | \$29,943 | 585 | 9,223 | \$10,790 | 1,279 | | | | | | | \$40,733 | 1,864 | 169,404 |
| June | 168,480 | \$29,834 | 575 | 8,825 | \$10,325 | 1,224 | | | | | | | \$40,159 | 1,799 | 163,500 |
| July | 189,480 | \$32,799 | 647 | 6,541 | \$7,653 | 907 | | | | | | | \$40,452 | 1,554 | 141,223 |
| August | 185,400 | \$32,227 | 633 | 8,634 | \$10,102 | 1,198 | | | | | | | \$42,330 | 1,830 | 166,344 |
| September | 175,320 | \$28,873 | 598 | 9,892 | \$11,573 | 1,372 | | | | | | | \$40,446 | 1,970 | 179,074 |
| First Quarter | 486,840 | \$84,132 | 1,662 | 47,642 | \$54,971 | 6,608 | 0 | \$0 | 0 | | | | \$139,103 | 8,269 | 250,514 |
| Second Quarter | 482,280 | \$84,443 | 1,646 | 50,036 | \$58,542 | 6,940 | 0 | \$0 | 0 | | | | \$142,785 | 8,586 | 260,098 |
| Third Quarter | 507,720 | \$89,236 | 1,733 | 29,448 | \$34,455 | 4,084 | 0 | \$0 | 0 | | | | \$123,691 | 5,817 | 176,227 |
| Forth Quarter | 550,200 | \$93,999 | 1,878 | 25,068 | \$29,328 | 3,477 | 0 | \$0 | 0 | | | | \$123,227 | 5,355 | 162,214 |
| FY 1997 Totals | 2,027,040 | \$351,510 | 6,918 | 152,194 | \$177,295 | 21,109 | 0 | \$0 | 0 | | | | \$528,805 | 28,027 | 212,263 |
| FY 98 | | | | | | | | | | | | | | | |
| October | 158,040 | \$26,239 | 539 | 17,097 | \$20,004 | 2,371 | | | | | | | \$46,243 | 2,911 | 252,304 |
| November | 163,200 | \$27,170 | 557 | 14,564 | \$17,040 | 2,020 | | | | | | | \$44,210 | 2,577 | 223,378 |
| December | 185,280 | \$30,346 | 632 | 18,109 | \$21,187 | 2,512 | | | | | | | \$51,533 | 3,144 | 272,522 |
| January | 167,760 | \$27,642 | 573 | 18,202 | \$21,297 | 2,525 | | | | | | | \$48,939 | 3,097 | 268,464 |
| February | 152,400 | \$25,326 | 520 | 10,072 | \$21,144 | 1,397 | | | | | | | \$46,470 | 1,917 | 166,172 |
| March | 181,200 | \$29,657 | 618 | 12,844 | \$15,028 | 1,781 | | | | | | | \$44,685 | 2,400 | 208,024 |
| April | 181,200 | \$29,657 | 618 | 13,447 | \$15,773 | 1,865 | | | | | | | \$45,430 | 2,484 | 215,273 |
| May | 170,760 | \$28,066 | 583 | 11,592 | \$13,563 | 1,608 | | | | | | | \$41,629 | 2,191 | 189,884 |
| June | 153,729 | \$26,733 | 525 | 10,747 | \$12,574 | 1,491 | | | | | | | \$39,307 | 2,015 | 174,687 |
| July | 0 | 0 | 0 | 0 | 0 | 0 | | | | | | | \$0 | 0 | 1 |
| August | 0 | 0 | 0 | 0 | 0 | 0 | | | | | | | \$0 | 0 | 1 |
| September | 0 | 0 | 0 | 0 | 0 | 0 | | | | | | | \$0 | 0 | 1 |
| First Quarter | 506,520 | \$83,755 | 1,729 | 49,770 | \$53,231 | 6,903 | 0 | \$0 | 0 | | | | \$141,986 | 6,632 | 249,401 |
| Second Quarter | 501,360 | \$82,925 | 1,711 | 41,118 | \$57,489 | 5,703 | 0 | \$0 | 0 | | | | \$140,093 | 7,414 | 214,220 |
| Third Quarter | 505,689 | \$84,55 | 1,726 | 35,787 | \$41,911 | 4,963 | 0 | \$0 | 0 | | | | \$126,366 | 6,659 | 193,221 |
| Forth Quarter | 0 | \$0 | 0 | 0 | \$0 | 0 | | | | | | | \$0 | 0 | 1 |
| FY 1998 Totals | 1,513,569 | \$250,835 | 5,166 | 126,676 | \$157,610 | 17,569 | 0 | \$0 | 0 | | | | \$408,445 | 22,735 | 164,226 |

KOTZEBUE SERVICE UNIT

Kotzebue (61094)

current reported sqft: 123,698

ORT

ENERGY

| | Electric (kW/H) | Electric Cost: | Energy (MBtu) | Oil (Gal) | Oil Cost | Energy (MBtu) | NG (kft^3) | NG Cost | Energy (MBtu) | Other Source | Other Cost | Energy (MBtu) | Total Cost | Total Energy (MBtu) | Total Energy (MMBtu) |
|-----------------------|------------------|------------------|---------------|----------------|------------------|---------------|------------|------------|---------------|--------------|------------|---------------|------------------|---------------------|----------------------|
| FY 1996 Totals | 1,808,377 | \$274,815 | 6,112 | 167,989 | \$256,709 | 23,301 | 0 | \$0 | 0 | \$0 | 0 | \$0 | \$531,525 | 29,473 | 286,554 |
| FY 97 | | | | | | | | | | | | | | | |
| October | 197,440 | \$38,038 | 674 | 17,766 | \$30,599 | 2,464 | | | | | | | \$68,637 | 3,138 | 50,784 |
| November | 218,640 | \$41,711 | 746 | 39,136 | \$67,343 | 5,428 | | | | | | | \$109,054 | 6,174 | 985,359 |
| December | 218,504 | \$38,459 | 746 | 28,175 | \$48,458 | 3,908 | | | | | | | \$86,917 | 4,654 | 742,674 |
| January | 236,560 | \$42,976 | 807 | 33,290 | \$64,037 | 4,617 | | | | | | | \$97,013 | 5,1425 | 865,737 |
| February | 218,640 | \$41,629 | 746 | 22,929 | \$39,166 | 3,180 | | | | | | | \$80,796 | 3,926 | 380,864 |
| March | 193,200 | \$36,874 | 659 | 18,323 | \$31,566 | 2,541 | | | | | | | \$68,440 | 3,201 | 310,506 |
| April | 234,500 | \$44,182 | 800 | 28,222 | \$48,709 | 3,914 | | | | | | | \$92,891 | 4,715 | 457,373 |
| May | 195,440 | \$37,038 | 667 | 12,021 | \$19,917 | 1,667 | | | | | | | \$56,935 | 2,334 | 226,457 |
| June | 199,600 | \$37,774 | 681 | 23,368 | \$40,428 | 3,241 | | | | | | | \$78,202 | 3,922 | 380,502 |
| July | 194,931 | \$37,286 | 665 | 17,753 | 30,810 | 2,462 | | | | | | | \$68,056 | 3,128 | 303,409 |
| August | 223,567 | \$42,564 | 763 | 14,407 | 24,844 | 1,998 | | | | | | | \$67,408 | 2,761 | 267,611 |
| September | 217,395 | \$41,437 | 742 | 26,292 | 45,449 | 3,647 | | | | | | | \$86,886 | 4,369 | 425,731 |
| First Quarter | 634,584 | \$118,209 | 2,166 | 85,076 | \$146,400 | 11,800 | 0 | \$0 | 0 | 0 | \$0 | 0 | \$264,606 | 13,966 | 742,939 |
| Second Quarter | 648,400 | \$121,479 | 2,213 | 74,542 | \$124,769 | 10,339 | 0 | \$0 | 0 | 0 | \$0 | 0 | \$246,248 | 12,552 | 519,046 |
| Third Quarter | 629,540 | \$118,994 | 2,149 | 63,612 | \$109,054 | 8,823 | 0 | \$0 | 0 | 0 | \$0 | 0 | \$228,049 | 10,971 | 354,777 |
| Forth Quarter | 655,893 | \$121,287 | 2,170 | 58,452 | \$101,702 | 8,107 | 0 | \$0 | 0 | 0 | \$0 | 0 | \$222,390 | 10,277 | 332,337 |
| FY 1997 Totals | 2,548,417 | \$479,970 | 8,698 | 281,682 | \$481,325 | 39,068 | 0 | \$0 | 0 | \$0 | 0 | \$0 | \$961,286 | 47,766 | 487,275 |
| FY 98 | | | | | | | | | | | | | | | |
| October | | | | | | | | | | | | | \$0 | 0 | 1 |
| November | | | | | | | | | | | | | \$0 | 0 | 1 |
| December | | | | | | | | | | | | | \$0 | 0 | 1 |
| January | 238,498 | \$44,736 | 814 | 19,968 | \$35,216 | 2,770 | | | | | | | \$79,932 | 3,563 | 347,636 |
| February | 243,516 | \$45,615 | 831 | 28,817 | \$50,951 | 3,997 | | | | | | | \$96,566 | 4,828 | 468,364 |
| March | 221,249 | \$41,387 | 755 | 21,334 | \$37,729 | 2,959 | | | | | | | \$79,117 | 3,714 | 360,269 |
| April | 227,377 | \$42,476 | 776 | 12,074 | \$21,370 | 1,675 | | | | | | | \$63,847 | 2,451 | 237,735 |
| May | 214,588 | \$40,476 | 732 | 16,134 | \$28,531 | 2,238 | | | | | | | \$69,007 | 2,970 | 288,183 |
| June | 220,822 | \$41,824 | 754 | 11,040 | \$19,531 | 1,531 | | | | | | | \$61,355 | 2,295 | 221,655 |
| July | 172,480 | \$31,946 | 589 | | | 0 | | | | | | | \$31,946 | 0 | 1 |
| August | 183,680 | \$34,261 | 627 | | | 0 | | | | | | | \$34,261 | 0 | 1 |
| September | 184,320 | \$34,450 | 629 | | | 0 | | | | | | | \$34,450 | 0 | 1 |
| First Quarter | 0 | \$0 | 0 | 0 | \$0 | 0 | | | | | | | \$0 | 0 | 1 |
| Second Quarter | 703,263 | \$131,739 | 2,400 | 70,119 | \$123,896 | 9,725 | 0 | \$0 | 0 | 0 | \$0 | 0 | \$255,635 | 12,125 | 392,100 |
| Third Quarter | 662,787 | \$124,777 | 2,262 | 39,248 | \$69,432 | 5,444 | 0 | \$0 | 0 | 0 | \$0 | 0 | \$194,209 | 7,706 | 249,175 |
| Forth Quarter | 540,480 | \$100,657 | 1,845 | 0 | \$0 | 0 | | | | | | | \$100,657 | 0 | 1 |
| FY 1998 Totals | 1,906,530 | \$337,172 | 6,507 | 109,357 | \$193,328 | 15,169 | 0 | \$0 | 0 | \$0 | 0 | \$0 | \$550,500 | 19,831 | 160,319 |

MOUNT EDGCUMBE SERVICE UNIT

Mount Edgcumbe (61092)
current reported sqft: 197,976

ENERGY

ORT

| | Electric (kW/H) | Electric Cost | Energy (MBtu) | Oil (Gas) | Oil Cost | Energy (MBtu) | NG (kcf3) | NG Cost | Energy (MBtu) | Other Source | Other Cost | Energy (MBtu) | Total Cost | Total Energy (MBtu) | Total Energy (Btu/ft2) |
|-----------------------|-----------------|---------------|---------------|-----------|-----------|---------------|-----------|---------|---------------|--------------|------------|---------------|------------|---------------------|------------------------|
| FY 1996 Totals | 1,960,408 | \$177,055 | 6,691 | 183,673 | \$144,201 | 25,475 | 0 | \$0 | 0 | \$0 | \$0 | \$0 | \$321,256 | 32,166 | 162,472 |
| FY 97 | | | | | | | | | | | | | | | |
| October | 154,514 | \$14,143 | 527 | 10,212 | \$9,691 | 1,416 | | | | | | | \$23,834 | 1,944 | 117,811 |
| November | 168,687 | \$15,344 | 576 | 13,254 | \$12,578 | 1,838 | | | | | | | \$27,922 | 2,414 | 146,317 |
| December | 187,696 | \$16,937 | 641 | 12,387 | \$11,475 | 1,718 | | | | | | | \$28,412 | 2,359 | 142,963 |
| January | 166,450 | \$15,124 | 568 | 20,055 | \$17,383 | 2,782 | | | | | | | \$32,507 | 3,350 | 203,034 |
| February | 171,430 | \$15,523 | 585 | 13,105 | \$11,716 | 1,818 | | | | | | | \$27,239 | 2,403 | 145,636 |
| March | 161,677 | \$14,745 | 552 | 9,749 | \$8,501 | 1,352 | | | | | | | \$23,246 | 1,904 | 115,405 |
| April | 180,746 | \$16,326 | 617 | 16,705 | \$14,345 | 2,317 | | | | | | | \$30,671 | 2,934 | 177,828 |
| May | 154,939 | \$14,107 | 529 | 11,514 | \$9,523 | 1,597 | | | | | | | \$23,630 | 2,126 | 128,849 |
| June | 166,561 | \$15,097 | 568 | 8,721 | \$7,213 | 1,210 | | | | | | | \$22,310 | 1,778 | 107,773 |
| July | 162,997 | \$14,788 | 556 | 7,823 | \$6,025 | 1,085 | | | | | | | \$20,813 | 1,641 | 99,487 |
| August | 160,330 | \$14,604 | 547 | 6,730 | \$4,845 | 933 | | | | | | | \$19,449 | 1,481 | 89,746 |
| September | 191,883 | \$16,827 | 655 | 9,346 | \$7,481 | 1,296 | | | | | | | \$24,308 | 1,951 | 118,266 |
| First Quarter | 510,897 | \$46,424 | 1,744 | 35,852 | \$33,744 | 4,973 | 0 | \$0 | 0 | 0 | \$0 | 0 | \$80,768 | 6,716 | 135,697 |
| Second Quarter | 499,557 | \$45,392 | 1,705 | 42,909 | \$37,600 | 5,951 | 0 | \$0 | 0 | 0 | \$0 | 0 | \$82,992 | 7,656 | 134,592 |
| Third Quarter | 502,246 | \$45,530 | 1,714 | 36,940 | \$31,082 | 5,123 | 0 | \$0 | 0 | 0 | \$0 | 0 | \$76,612 | 6,838 | 138,150 |
| Forth Quarter | 515,210 | \$46,219 | 1,758 | 23,899 | \$18,351 | 3,315 | 0 | \$0 | 0 | 0 | \$0 | 0 | \$64,570 | 5,073 | 102,500 |
| FY 1997 Totals | 2,027,610 | \$183,555 | 6,291 | 139,860 | \$120,777 | 19,362 | 0 | \$0 | 0 | \$0 | \$0 | 0 | \$304,342 | 26,283 | 132,750 |
| FY 98 | | | | | | | | | | | | | | | |
| October | 150,085 | \$13,707 | 512 | 15,142 | \$14,118 | 2,100 | | | | | | | \$27,825 | 2,612 | 158,345 |
| November | 173,151 | \$15,703 | 591 | 7,310 | \$6,747 | 1,014 | | | | | | | \$22,450 | 1,605 | 97,274 |
| December | 186,308 | \$16,849 | 636 | 8,582 | \$7,904 | 1,190 | | | | | | | \$24,753 | 1,826 | 110,680 |
| January | 175,728 | \$15,922 | 600 | 18,932 | \$17,654 | 2,626 | | | | | | | \$33,577 | 3,226 | 195,512 |
| February | 186,802 | \$16,876 | 638 | 1,695 | \$1,599 | 235 | | | | | | | \$18,475 | 873 | 58,894 |
| March | 171,249 | \$15,531 | 584 | 11,215 | \$10,320 | 1,555 | | | | | | | \$25,851 | 2,140 | 129,710 |
| April | 175,767 | \$15,908 | 600 | 17,980 | \$16,119 | 2,494 | | | | | | | \$32,027 | 3,094 | 187,517 |
| May | 179,493 | \$16,232 | 613 | 5,384 | \$4,465 | 747 | | | | | | | \$20,687 | 1,359 | 82,395 |
| June | 162,051 | \$14,751 | 553 | 6,426 | \$5,294 | 891 | | | | | | | \$20,015 | 1,444 | 87,547 |
| July | 138,470 | \$15,842 | 473 | 9,269 | \$7,601 | 1,286 | | | | | | | \$23,442 | 1,758 | 106,569 |
| August | 148,270 | \$16,336 | 506 | 3,564 | \$2,922 | 494 | | | | | | | \$19,258 | 1,000 | 60,635 |
| September | 175,070 | \$17,995 | 598 | 16,411 | \$13,522 | 2,276 | | | | | | | \$31,517 | 2,874 | 174,182 |
| First Quarter | 509,544 | \$46,259 | 1,739 | 31,034 | \$28,769 | 4,304 | 0 | \$0 | 0 | 0 | \$0 | 0 | \$75,028 | 6,043 | 122,703 |
| Second Quarter | 533,779 | \$48,329 | 1,822 | 31,842 | \$29,574 | 4,416 | 0 | \$0 | 0 | 0 | \$0 | 0 | \$77,903 | 6,238 | 126,039 |
| Third Quarter | 517,311 | \$46,391 | 1,766 | 29,790 | \$25,848 | 4,132 | 0 | \$0 | 0 | 0 | \$0 | 0 | \$72,739 | 5,897 | 119,153 |
| Forth Quarter | 461,810 | \$50,773 | 1,576 | 29,244 | \$24,045 | 4,056 | 0 | \$0 | 0 | 0 | \$0 | 0 | \$74,218 | 5,632 | 113,795 |
| FY 1998 Totals | 2,022,444 | \$191,652 | 6,903 | 121,910 | \$108,236 | 16,908 | 0 | \$0 | 0 | \$0 | \$0 | 0 | \$289,888 | 23,811 | 120,272 |

NORTON SOUND SERVICE UNIT

Name
current reported sqft: 96,476

| ENERGY | | | | | | | | | | |
|---------------------|-----------------|---------------|---------------|-----------|-----------|---------------|------------|---------|---------------|----------------|
| ORT | | | | | | | | | | |
| FY 1996 | | | | | | | | | | |
| | Electric (kW/H) | Electric Cost | Energy (MBtu) | Oil (Gal) | Oil Cost | Energy (MBtu) | NG (kft^3) | NG Cost | Energy (MBtu) | Other Source |
| | | | | | | | | | | Other Cost |
| FY 96 Totals | 1,549,220 | \$233,714 | 5,287 | 118,450 | \$174,764 | 16,429 | 0 | \$0 | 0 | \$0 |
| FY 97 | | | | | | | | | | |
| October | 108,664 | \$18,830 | 371 | 10,636 | \$17,231 | 1,475 | | | | \$36,061 |
| November | 124,905 | \$21,121 | 426 | 6,563 | \$10,633 | 910 | | | | \$31,754 |
| December | 126,471 | \$21,144 | 432 | 9,884 | \$16,013 | 1,371 | | | | 1,337 |
| January | 121,253 | \$20,712 | 414 | 13,892 | \$22,505 | 1,927 | | | | \$37,426 |
| February | 124,933 | \$21,167 | 426 | 9,284 | \$15,045 | 1,288 | | | | \$43,216 |
| March | 107,586 | \$18,813 | 367 | 9,007 | \$14,591 | 1,249 | | | | \$36,208 |
| April | 119,423 | \$22,165 | 408 | 8,379 | \$13,574 | 1,162 | | | | \$33,404 |
| May | 128,033 | \$23,196 | 437 | 4,285 | \$6,942 | 594 | | | | \$35,739 |
| June | 106,452 | \$19,987 | 363 | 4,658 | \$7,545 | 646 | | | | \$30,139 |
| July | 117,206 | \$21,607 | 400 | 8,675 | \$13,533 | 1,203 | | | | \$27,543 |
| August | 128,787 | \$23,316 | 440 | 4,000 | \$6,240 | 555 | | | | \$35,141 |
| September | 123,676 | \$22,597 | 422 | 4,538 | \$7,080 | 629 | | | | \$29,556 |
| FY 97 Totals | 1,437,389 | \$254,936 | 4,906 | 35,302 | \$150,927 | 13,010 | 0 | \$0 | 0 | \$40,885 |
| FY 98 | | | | | | | | | | |
| October | 115,707 | \$21,415 | 395 | 9,062 | \$14,590 | 1,257 | | | | \$105,240 |
| November | 120,052 | \$22,006 | 410 | 8,448 | \$13,601 | 1,172 | | | | \$112,829 |
| December | 132,103 | \$23,936 | 451 | 9,849 | \$15,856 | 1,366 | | | | \$93,421 |
| January | 110,713 | \$19,844 | 378 | 11,056 | \$16,916 | 1,533 | | | | \$94,373 |
| February | 131,071 | \$22,694 | 447 | 9,817 | \$15,020 | 1,362 | | | | \$36,750 |
| March | 113,252 | \$20,145 | 387 | 8,862 | \$13,558 | 1,229 | | | | \$37,715 |
| April | 129,216 | \$22,463 | 441 | 7,719 | \$11,809 | 1,071 | | | | \$33,703 |
| May | 103,419 | \$18,388 | 353 | 8,476 | \$12,968 | 1,176 | | | | \$34,272 |
| June | 135,765 | \$22,983 | 463 | 7,702 | \$11,783 | 1,068 | | | | \$31,355 |
| July | | 0 | | 0 | | | | | | \$34,667 |
| August | | 0 | | 0 | | | | | | \$0 |
| September | | 0 | | 0 | | | | | | \$0 |
| FY 98 Totals | 1,091,298 | \$193,774 | 3,725 | 86,990 | \$126,103 | 11,233 | 0 | \$0 | 0 | \$319,876 |
| | | | | | | | | | | 14,958 |
| | | | | | | | | | | 156,256 |

YUKON-KU^SKOKWIM DELTA SERVICE UNIT

Bethel (61088)

current reported sqft: 299,840

ORT

ENERGY

| | Electric (kWh) | Electric Cost | Energy (MBtu) | Oil (Gal) | Oil Cost | Energy (MBtu) | NG (kft ³) | NG Cost | Energy (MBtu) | Other Source | Other Cost | Energy (MBtu) | Total Cost | Total Energy (MBtu) | Total Energy (MMBtu) |
|-----------------------|----------------|---------------|---------------|-----------|-----------|---------------|------------------------|---------|---------------|--------------|------------|---------------|------------|---------------------|----------------------|
| FY 1986 Totals | 3,950,400 | \$602,500 | 13,483 | 87,185 | \$119,290 | 12692 | 0 | \$0 | \$0 | 840,806 | \$59,921 | 8,408 | \$791,711 | 33,983 | 124,225 |
| FY 97 | | | | | | | | | | | | | | | |
| October | 353,600 | \$53,914 | 1,207 | | | | | | 55,586 | \$4,623 | 556 | \$58,536 | 1,763 | 78,571 | |
| November | 312,000 | \$48,450 | 1,065 | | | | | | 45,704 | \$3,801 | 457 | \$52,251 | 1,522 | 67,338 | |
| December | 29,200 | \$46,277 | 100 | | | | | | 122,580 | \$10,194 | 1,226 | \$56,471 | 1,325 | 59,082 | |
| January | 382,400 | \$55,646 | 1,305 | | | | | | 131,160 | \$10,907 | 1,312 | \$66,553 | 2,617 | 116,640 | |
| February | 310,400 | \$47,071 | 1,059 | | | | | | 111,900 | \$9,306 | 1,119 | \$56,376 | 2,178 | 97,101 | |
| March | 288,000 | \$43,914 | 983 | | | | | | 61,346 | \$5,102 | 613 | \$49,015 | 1,536 | 71,159 | |
| April | 331,200 | \$48,499 | 1,130 | | | | | | 70,939 | \$5,899 | 709 | \$54,399 | 1,840 | 82,007 | |
| May | 318,400 | \$47,817 | 1,087 | | | | | | 51,194 | \$4,257 | 512 | \$52,075 | 1,599 | 71,259 | |
| June | 310,400 | \$47,302 | 1,059 | | | | | | 41,419 | \$3,444 | 414 | \$50,746 | 1,474 | 65,684 | |
| July | 347,200 | \$53,702 | 1,185 | | | | | | 18,863 | \$1,569 | 189 | \$55,271 | 1,374 | 61,229 | |
| August | 363,200 | \$56,620 | 1,240 | | | | | | 41,460 | \$3,448 | 415 | \$60,058 | 1,654 | 66,744 | |
| September | 334,400 | \$53,287 | 1,141 | | | | | | 88,655 | \$7,373 | 867 | \$60,860 | 2,028 | 81,820 | |
| FY 1987 | | | | | | | | | | | | | | | |
| First Quarter | 694,800 | \$148,641 | 2,371 | 0 | \$0 | 0 | 0 | \$0 | 223,870 | \$18,617 | 2,239 | \$167,258 | 4,610 | 68,497 | |
| Second Quarter | 980,800 | \$146,630 | 3,347 | 0 | \$0 | 0 | 0 | \$0 | 304,406 | \$25,314 | 3,044 | \$171,944 | 6,392 | 94,367 | |
| Third Quarter | 960,000 | \$143,619 | 3,276 | 0 | \$0 | 0 | 0 | \$0 | 163,552 | \$13,601 | 1,636 | \$157,220 | 4,912 | 72,983 | |
| Forth Quarter | 1,044,800 | \$176,610 | 3,566 | 0 | \$0 | 0 | 0 | \$0 | 148,978 | \$12,389 | 1,490 | \$175,999 | 5,056 | 69,331 | |
| FY 1987 Totals | 3,860,400 | \$602,500 | 12,561 | 0 | \$0 | 0 | 0 | \$0 | 840,806 | \$68,921 | 8,408 | \$672,421 | 20,969 | 76,594 | |
| FY 98 | | | | | | | | | | | | | | | |
| October | 340,800 | \$35,920 | 1,163 | 2,200 | \$3,212 | | | | 136,594 | \$11,962 | 1,366 | \$51,094 | 2,529 | 101,218 | |
| November | 467,200 | \$49,243 | 1,595 | 20,235 | \$29,543 | | | | 129,332 | \$11,326 | 1,293 | \$90,112 | 2,888 | 115,577 | |
| December | 169,600 | \$17,876 | 579 | 879 | \$1,283 | | | | 201,953 | \$17,685 | 2,020 | \$36,844 | 2,598 | 103,980 | |
| January | 307,200 | \$32,379 | 1,048 | 16,450 | \$24,017 | | | | 156,017 | \$13,662 | 1,560 | \$70,058 | 2,609 | 104,401 | |
| February | 313,600 | \$33,053 | 1,070 | 0 | \$0 | | | | 145,957 | \$12,781 | 1,460 | \$45,835 | 2,530 | 101,249 | |
| March | 347,200 | \$36,595 | 1,185 | 0 | \$0 | | | | 103,033 | \$9,023 | 1,030 | \$45,617 | 2,215 | 88,560 | |
| April | 328,000 | \$34,571 | 1,119 | 7,800 | \$11,096 | | | | 116,961 | \$10,242 | 1,170 | \$55,909 | 2,289 | 91,612 | |
| May | 326,400 | \$34,403 | 1,114 | 11,402 | \$16,647 | | | | 92,048 | \$8,061 | 920 | \$59,110 | 2,034 | 81,423 | |
| June | 372,800 | \$39,293 | 1,272 | 11,500 | \$16,790 | | | | 73,218 | \$6,412 | 732 | \$62,495 | 2,005 | 80,225 | |
| July | | | 0 | 0 | \$0 | | | | | 0 | \$0 | \$0 | 0 | 0 | |
| August | | | 0 | 0 | \$0 | | | | | 0 | \$0 | \$0 | 0 | 0 | |
| September | | | 0 | 0 | \$0 | | | | | 0 | \$0 | \$0 | 0 | 0 | |
| FY 1998 | | | | | | | | | | | | | | | |
| First Quarter | 977,600 | \$103,039 | 3,337 | 23,374 | \$24,038 | 3,234 | 0 | \$0 | 467,879 | \$40,972 | 4,679 | \$178,050 | 8,075 | 106,928 | |
| Second Quarter | 958,000 | \$102,027 | 3,304 | 16,450 | \$24,017 | 2,282 | 0 | \$0 | 405,007 | \$35,466 | 4,873 | \$161,511 | 7,354 | 98,104 | |
| Third Quarter | 1,027,200 | \$108,267 | 3,506 | 30,502 | \$44,533 | 4,231 | 0 | \$0 | 282,227 | \$24,715 | 5,039 | \$177,514 | 6,328 | 84,120 | |
| Forth Quarter | 0 | \$0 | 0 | 0 | \$0 | 0 | 0 | \$0 | 0 | 4,050 | \$0 | 0 | 0 | 0 | |
| FY 1998 Totals | 2,972,800 | \$313,333 | 10,146 | 70,266 | \$102,588 | 9,746 | 0 | \$0 | 1,155,113 | \$101,53 | 18,641 | \$517,075 | 21,697 | 72,363 | |

Alaska Area Totals

Area Wide
current reported sqft: 1,593,157

| | | not reporting regularly: 149,276 | | | | | | | | | | | | | | | |
|-----------------------|-----------|----------------------------------|----------------|-----------|-----------|---------------|---------------|----------|-----------|-----------|---------------|--------------|-------------|---------------|------------|---------------------|---------|
| | | Electric (kW/H) | Electric Cost: | Oil (Gal) | Oil Cost | Energy (MBtu) | Energy (MBtu) | NG | NG (kcf3) | NG Cost | Energy (MBtu) | Other Source | Other Cost | Energy (MBtu) | Total Cost | Total Energy (MBtu) | |
| FY 1996 Totals | | 17,342,663 | \$2,027,211 | 59,191 | 706,303 | \$881,552 | 97,962 | 50,719 | \$126,554 | \$2,241 | \$40,806 | \$69,921 | 8,408 | \$3,082,797 | 217,801 | 187,219 | |
| FY 97 | | | | | | | | | | | | | | | | | |
| October | 1,416,686 | \$182,493 | 4,835 | 56,792 | \$79,394 | 7,877 | 6,588 | \$9,818 | 6,786 | 55,586 | \$4,623 | 556 | \$276,328 | 20,053 | 206,853 | | |
| November | 1,492,853 | \$188,853 | 5,095 | 74,823 | \$105,727 | 10,378 | 19,674 | \$13,013 | 20,264 | 45,704 | \$3,801 | 457 | \$315,394 | 36,194 | 373,343 | | |
| December | 1,274,593 | \$189,446 | 4,350 | 65,469 | \$93,356 | 9,080 | 19,467 | \$12,580 | 20,051 | 122,580 | \$10,194 | 1,226 | \$305,576 | 34,707 | 358,007 | | |
| January | 1,636,423 | \$199,416 | 5,985 | 86,419 | \$116,367 | 11,986 | 24,844 | \$16,627 | 25,589 | 131,160 | \$10,907 | 1,312 | \$343,372 | 44,472 | 440,376 | | |
| February | 1,626,163 | \$202,246 | 5,550 | 61,025 | \$84,301 | 8,464 | 29,381 | \$31,332 | 30,262 | 111,900 | \$9,306 | 1,119 | \$327,185 | 45,396 | 449,521 | | |
| March | 2,212,023 | \$228,456 | 7,550 | 52,226 | \$22,379 | 7,243 | 31,259 | \$42,135 | 32,197 | 61,346 | \$5,102 | 613 | \$348,072 | 47,603 | 471,383 | | |
| April | 2,366,949 | \$232,945 | 8,078 | 64,707 | \$89,966 | 8,975 | 27,726 | \$29,943 | 28,558 | 70,939 | \$5,899 | 709 | \$378,753 | 46,320 | 458,677 | | |
| May | 2,272,572 | \$242,192 | 7,756 | 37,043 | \$47,174 | 5,138 | 21,251 | \$25,085 | 21,889 | 51,194 | \$4,257 | 512 | \$318,708 | 35,295 | 349,488 | | |
| June | 2,187,693 | \$239,006 | 7,467 | 45,572 | \$65,512 | 6,321 | 15,727 | \$15,704 | 16,199 | 41,419 | \$3,444 | 414 | \$323,667 | 30,400 | 301,033 | | |
| July | 2,509,414 | \$248,415 | 8,475 | 33,771 | \$58,021 | 5,658 | 14,358 | \$15,337 | 14,820 | 18,863 | \$1,569 | 189 | \$323,342 | 29,231 | 289,451 | | |
| August | 2,483,084 | \$288,723 | 8,475 | 50,063 | \$46,031 | 4,684 | 15,227 | \$15,904 | 15,684 | 41,460 | \$3,448 | 415 | \$334,106 | 29,257 | 289,713 | | |
| September | 2,491,874 | \$261,269 | 8,505 | 50,582 | \$71,148 | 6,944 | 16,685 | \$14,777 | 17,196 | 88,655 | \$7,373 | 887 | \$355,001 | 33,531 | 332,059 | | |
| FY 1997 Totals | | \$560,792 | 14,280 | 197,054 | \$282,477 | 27,335 | 45,729 | \$35,411 | 47,101 | 223,870 | \$18,617 | 2,239 | \$897,297 | 90,955 | 312,734 | | |
| First Quarter | 4,184,131 | \$630,173 | 18,685 | 199,670 | \$273,047 | 27,693 | 85,484 | \$50,094 | 88,049 | 304,406 | \$25,314 | 3,044 | \$1,018,628 | 137,471 | 453,760 | | |
| Second Quarter | 5,474,609 | \$734,143 | 23,301 | 147,322 | \$202,652 | 20,433 | 64,704 | \$70,732 | 66,645 | 163,552 | \$13,601 | 1,636 | \$1,021,128 | 112,015 | 369,736 | | |
| Third Quarter | 6,822,214 | \$778,408 | 25,544 | 124,632 | \$175,634 | 17,286 | 46,310 | \$6,018 | 47,699 | 148,978 | \$12,389 | 1,490 | \$1,012,449 | 92,019 | 303,734 | | |
| Fourth Quarter | 7,484,372 | \$7,703,515 | 81,811 | 668,707 | \$933,811 | 92,747 | 242,227 | \$42,265 | 249,94 | \$40,806 | \$69,921 | 8,408 | \$345,502 | 432,460 | 359,931 | | |
| FY 1998 Totals | | \$179,883 | 6,825 | 43,502 | \$51,1924 | 6,034 | 21,507 | \$26,303 | 22,152 | 136,594 | \$11,962 | 1,366 | \$270,071 | 36,376 | 351,462 | | |
| October | 1,999,632 | \$192,047 | 6,941 | 50,557 | \$66,932 | 7,012 | 25,255 | \$31,068 | 26,013 | 129,332 | \$11,326 | 1,293 | \$301,372 | 41,259 | 398,641 | | |
| November | 2,033,803 | \$189,853 | 7,650 | 37,418 | \$46,231 | 5,190 | 29,050 | \$31,755 | 29,922 | 201,953 | \$17,685 | 2,020 | \$285,524 | 44,780 | 432,659 | | |
| December | 2,241,291 | \$189,853 | 7,650 | 8,131 | \$46,609 | 11,15,100 | 11,735 | 33,942 | \$34,916 | 34,960 | 156,017 | \$13,662 | 1,560 | \$390,913 | 56,387 | 544,798 | |
| January | 2,382,489 | \$227,234 | 8,131 | 80,69 | \$51,100 | 11,735 | 27,150 | \$31,552 | 31,552 | 145,957 | \$12,781 | 1,460 | \$349,587 | 47,571 | 459,619 | | |
| February | 2,217,559 | \$220,940 | 7,569 | 50,401 | \$58,715 | 6,990 | 30,633 | \$27,150 | 30,575 | 27,904 | \$1,492 | 103,033 | \$9,023 | 1,030 | \$331,364 | 47,432 | 458,276 |
| March | 2,163,550 | \$217,801 | 7,384 | 54,255 | \$76,635 | 7,525 | 22,398 | \$25,226 | 25,802 | 23,070 | \$116,961 | \$10,242 | 1,170 | \$340,419 | 43,218 | 417,562 | |
| April | 2,369,960 | \$228,783 | 8,089 | 58,820 | \$76,168 | 8,158 | 25,050 | \$22,591 | 22,398 | 23,070 | \$8,061 | 92,048 | \$323,556 | 38,930 | 376,131 | | |
| May | 2,223,860 | \$216,731 | 7,590 | 52,988 | \$76,173 | 7,349 | 16,400 | \$16,400 | 16,181 | 17,510 | \$16,400 | 16,181 | 73,218 | \$37,540 | 31,332 | 302,724 | |
| June | 2,297,767 | \$228,786 | 7,842 | 47,415 | \$65,943 | 6,576 | 15,710 | \$15,438 | 15,284 | 15,712 | 0 | \$0 | \$160,980 | 22,895 | 221,211 | | |
| July | 1,728,150 | \$137,941 | 5,898 | 9,269 | \$7,601 | 1,286 | 5,182 | \$15,438 | \$16,027 | 5,182 | 0 | \$0 | \$173,039 | 0 | 0 | | |
| August | 1,624,360 | \$134,983 | 5,544 | 3,564 | \$2,922 | 494 | 5,031 | #REF! | 5,891 | 6,068 | 0 | \$0 | \$173,039 | 0 | 0 | | |
| September | 1,665,750 | \$143,489 | 5,685 | 16,411 | \$13,522 | 2,276 | \$16,027 | \$16,027 | 78,086 | 467,879 | \$40,972 | 4,679 | \$856,967 | 122,416 | 394,254 | | |
| FY 1998 Totals | | \$561,782 | 131,477 | 1,216,086 | \$165,086 | 18,235 | 75,812 | \$69,126 | 78,086 | 467,879 | \$40,972 | 4,679 | \$1,071,863 | 151,389 | 487,554 | | |
| First Quarter | 6,274,726 | \$665,976 | 23,084 | 189,256 | \$280,450 | 26,250 | 95,150 | \$69,970 | 98,005 | 405,007 | \$35,466 | 4,873 | \$981,516 | 113,480 | 365,472 | | |
| Second Quarter | 6,763,638 | \$674,299 | 23,521 | 159,222 | \$218,284 | 22,084 | 63,158 | \$64,218 | 65,053 | 282,227 | \$24,715 | 5,039 | #REF! | 22,895 | 73,737 | | |
| Third Quarter | 6,891,587 | \$416,414 | 17,127 | 29,244 | \$24,045 | 4,056 | 26,176 | #REF! | 26,961 | 0 | \$0 | 4,050 | #REF! | 22,895 | 73,737 | | |
| Fourth Quarter | 5,018,290 | \$148 | 85,148 | 509,208 | \$687,866 | 70,625 | 260,296 | #REF! | 268,105 | 1,155,113 | \$101,153 | 18,641 | #REF! | 410,180 | 330,257 | | |

ANCHORAGE SERVICE UNIT

ANM/C / Area Office (61086) / Anchorage Yard (60634)

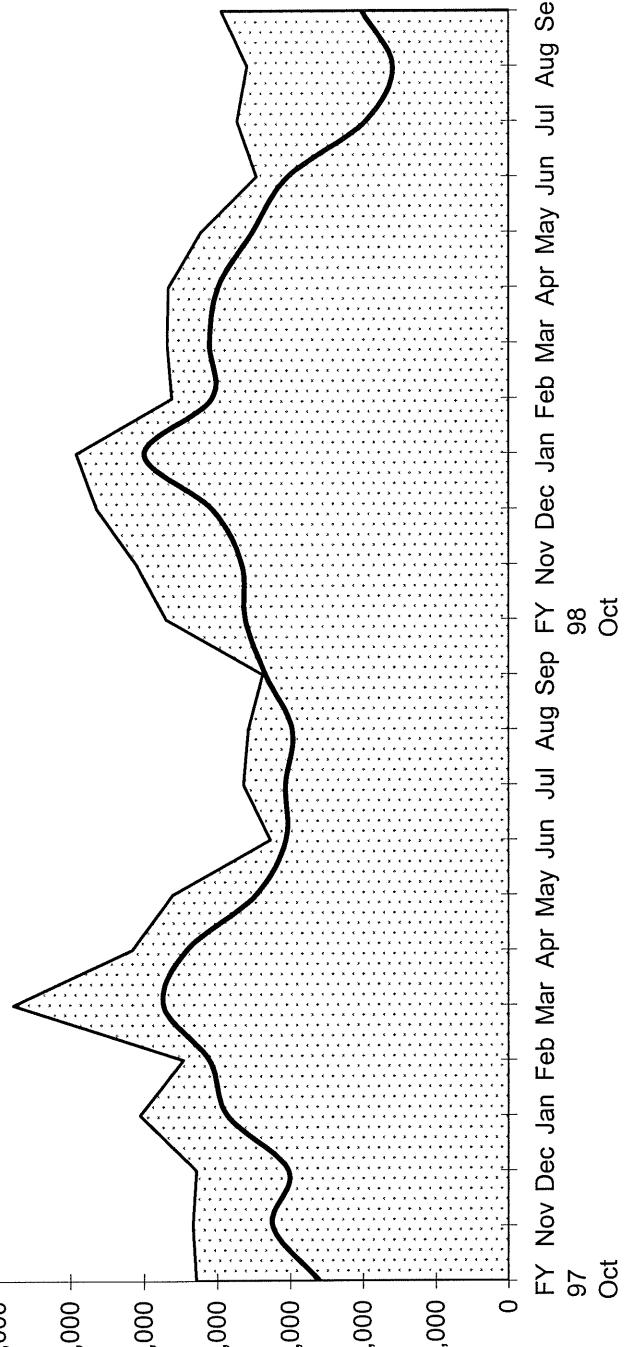
current reported soft: 641,087

Energy
(Btu/f²/yr)
n)

| | | Alaska average | |
|-------|-----|-------------------|---------|
| FY 97 | Oct | 214,218 | 129,847 |
| | Nov | 216,709 | 162,125 |
| | Dec | 214,336 | 151,200 |
| | Jan | 252,662 | 193,280 |
| | Feb | 223,279 | 205,528 |
| | Mar | 339,113 | 237,031 |
| | Apr | 258,292 | 221,172 |
| | May | 230,573 | 173,630 |
| | Jun | 163,744 | 153,132 |
| | Jul | 182,183 | 153,371 |
| | Aug | 178,802 | 148,802 |
| | Sep | 169,004 | 166,976 |
| FY 98 | Oct | 235,083 | 180,779 |
| | Nov | 255,480 | 183,406 |
| | Dec | 282,240 | 203,558 |
| | Jan | 295,980 | 249,836 |
| | Feb | 231,009 | 203,800 |
| | Mar | 234,277 | 205,295 |
| | Apr | 233,301 | 199,647 |
| | May | 211,125 | 175,944 |
| | Jun | 173,125 | 151,578 |
| | Jul | 186,352 | 98,182 |
| | Aug | 179,562 | 79,791 |
| | Sep | 197,037 | 100,933 |

Energy Consumption

■ ANM/C
— Alaska Average

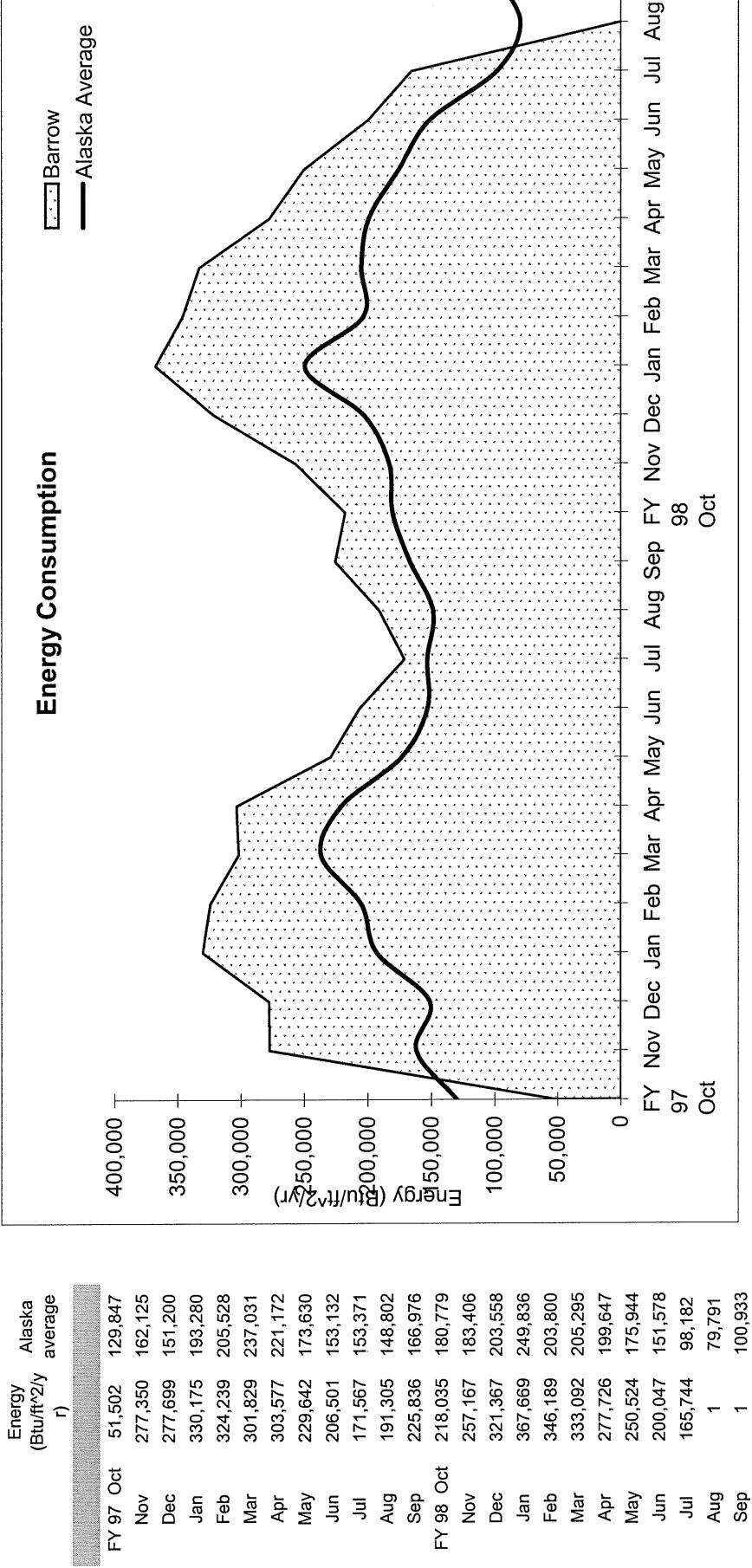


BARROW SERVICE UNIT

Barrow (61087)

current reported sqft: 95,641

Energy
(Btu/ft²/y
r)



BRISTOL BAY SERVICE UNIT

Kanakanak (61093)

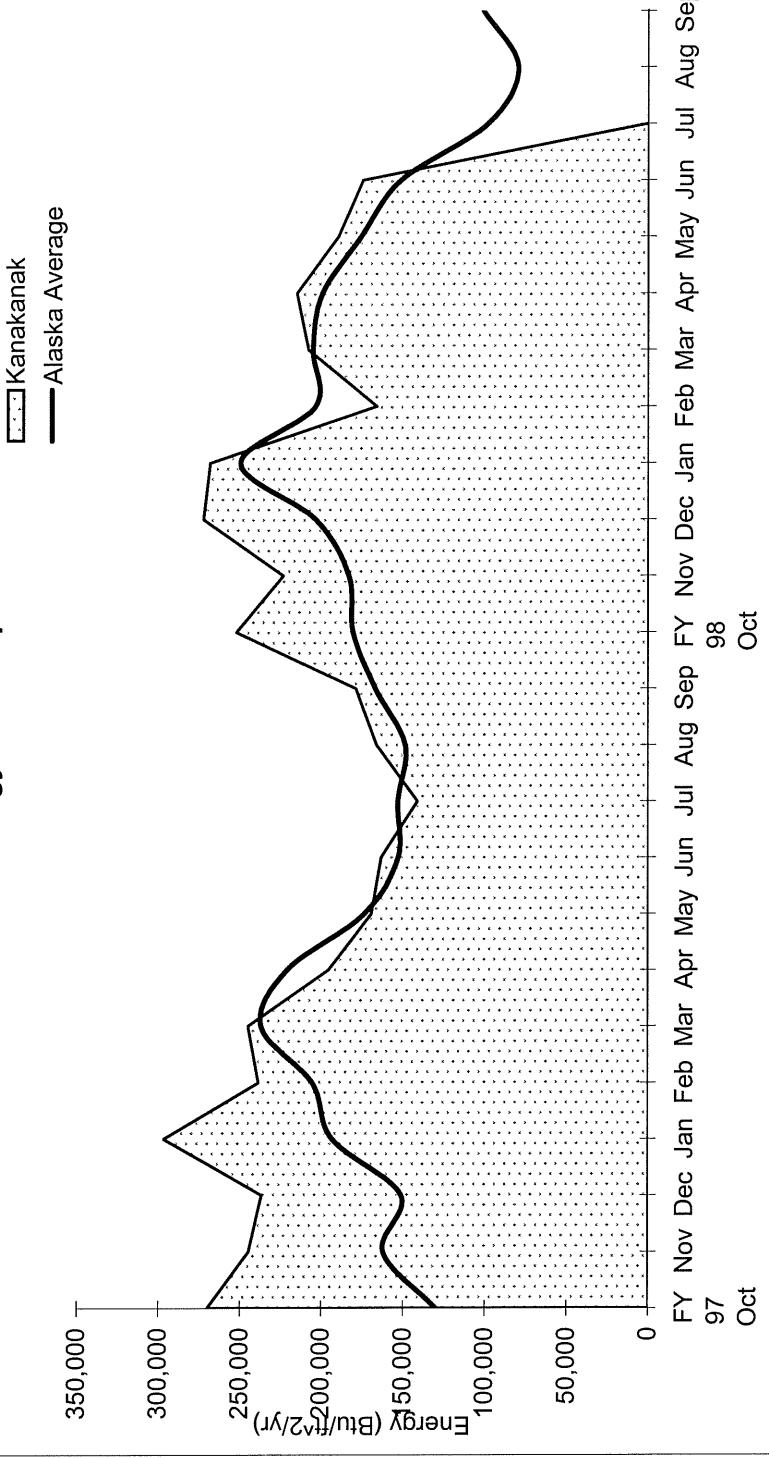
current reported sqft: 138,439

Energy
(Btu/ft²/yr)
FY 97 Oct

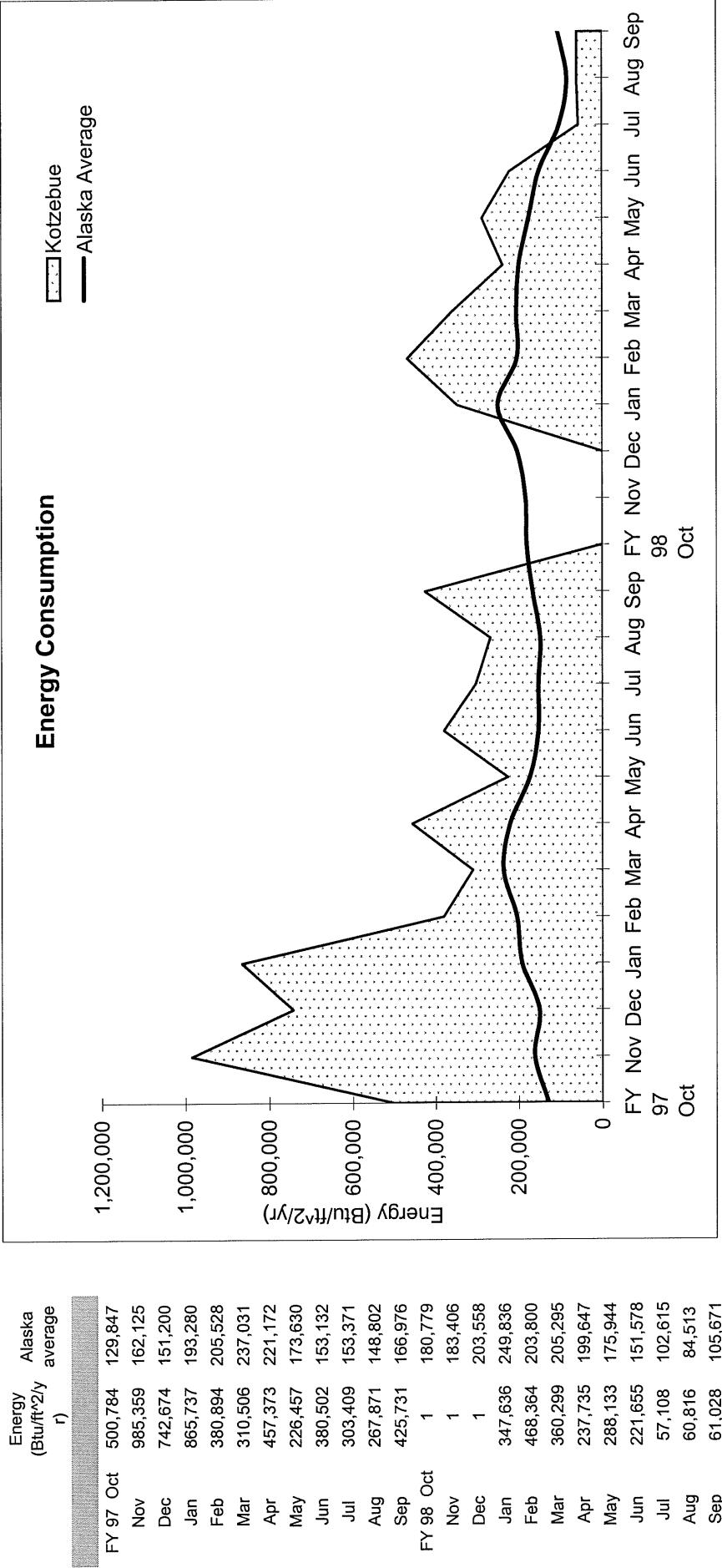
| | Energy (Btu/ft ² /yr) | Alaska average |
|-----------|-------------------------------------|-------------------|
| FY 97 Oct | 270,258 | 129,847 |
| Nov | 244,701 | 162,155 |
| Dec | 236,584 | 151,200 |
| Jan | 296,797 | 193,280 |
| Feb | 238,492 | 205,528 |
| Mar | 245,005 | 237,031 |
| Apr | 195,778 | 221,172 |
| May | 169,404 | 173,630 |
| Jun | 163,500 | 153,132 |
| Jul | 141,223 | 153,371 |
| Aug | 166,344 | 148,802 |
| Sep | 179,074 | 166,976 |
| FY 98 Oct | 252,304 | 180,779 |
| Nov | 223,378 | 183,406 |
| Dec | 272,522 | 203,558 |
| Jan | 268,464 | 249,836 |
| Feb | 166,172 | 203,800 |
| Mar | 208,024 | 205,295 |
| Apr | 215,273 | 199,647 |
| May | 189,384 | 175,944 |
| Jun | 174,687 | 151,578 |
| Jul | 1 | 98,182 |
| Aug | 1 | 79,791 |
| Sep | 1 | 100,933 |

Energy Consumption

Kanakanak
Alaska Average



KOTZEBUE SERVICE UNIT
Kotzebue (61094)
 current reported sqft: 123,698

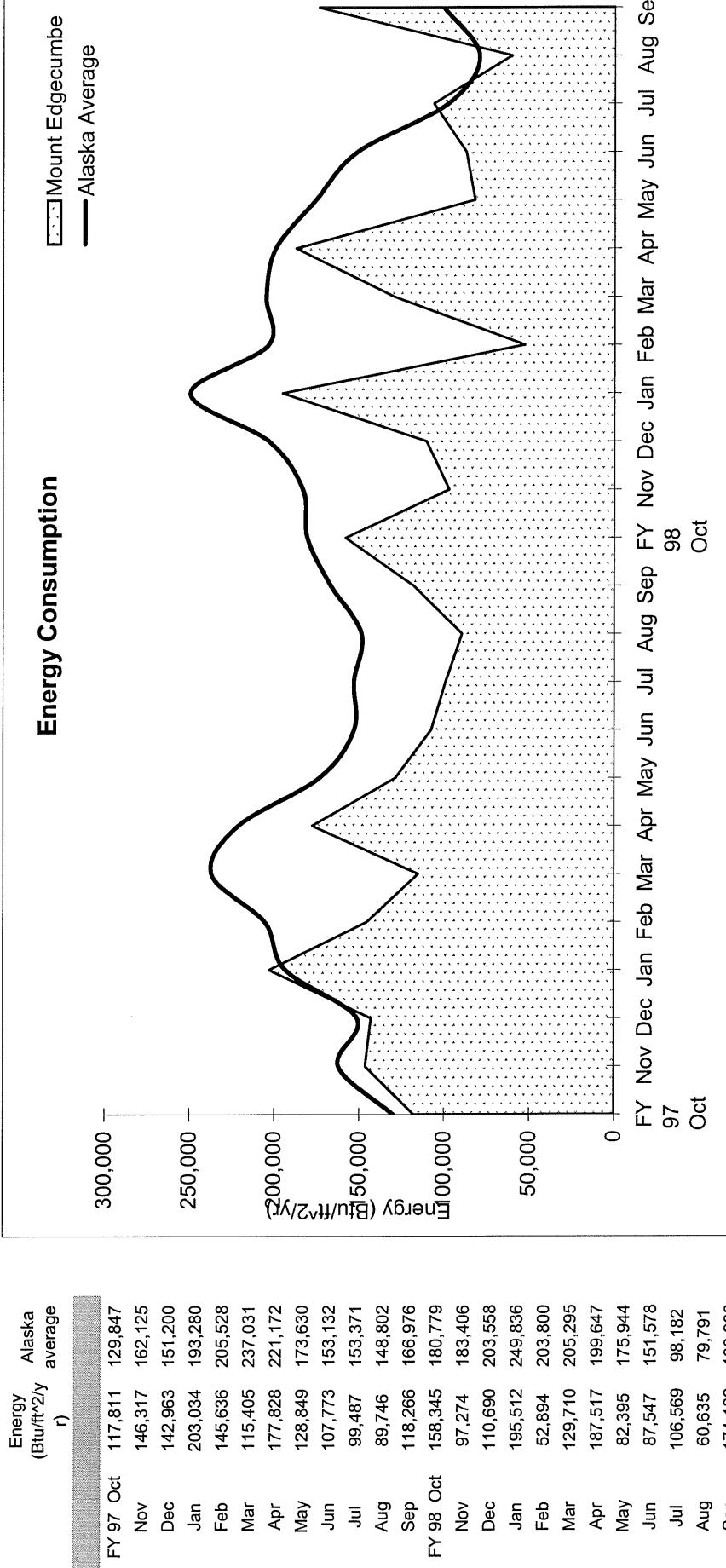


MOUNT EDGCUMBE SERVICE UNIT

Mount Edgcumbe (61092)

current reported sqft: 197,976

Energy
(Btu/ft²/y
r)
Mount Edgcumbe



NORTON SOUND SERVICE UNIT

Name

current reported sqft: 96,476

Energy
(Btu/ft²y
1)

FY 97 Oct 245,937

Nov 178,064

Dec 240,139

Jan 311,815

Feb 228,353

Mar 215,338

Apr 209,118

May 137,397

Jun 134,463

Jul 213,585

Aug 132,462

Sep 140,087

FY 98 Oct 220,056

Nov 196,705

Dec 225,982

Jan 237,738

Feb 225,005

Mar 200,954

Apr 188,012

May 190,118

Jun 190,499

Jul 1

Aug 1

Sep 1

Alaska
average

129,847

162,125

151,200

198,280

205,528

237,031

221,172

173,630

153,132

153,371

148,802

166,976

180,779

183,406

203,558

249,886

203,800

205,295

199,647

175,944

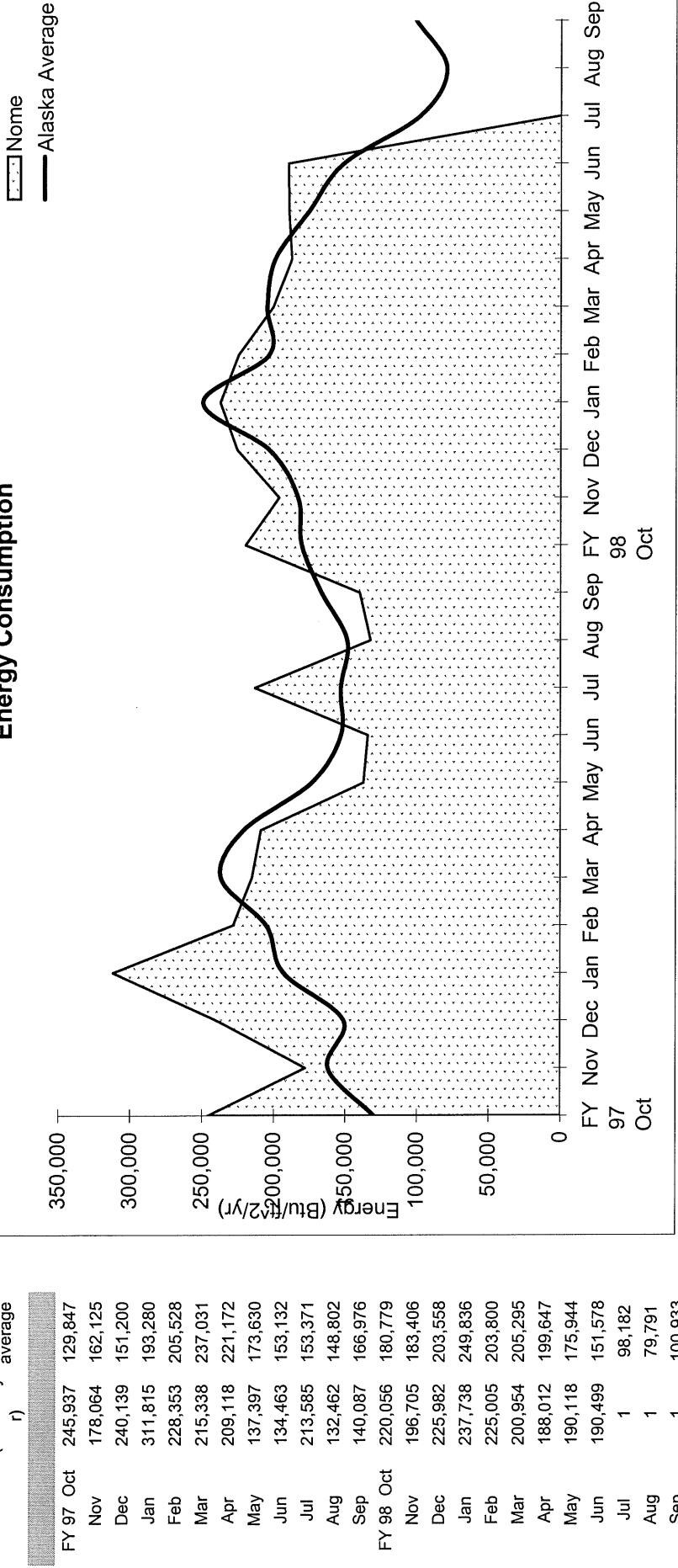
151,578

98,182

79,791

100,933

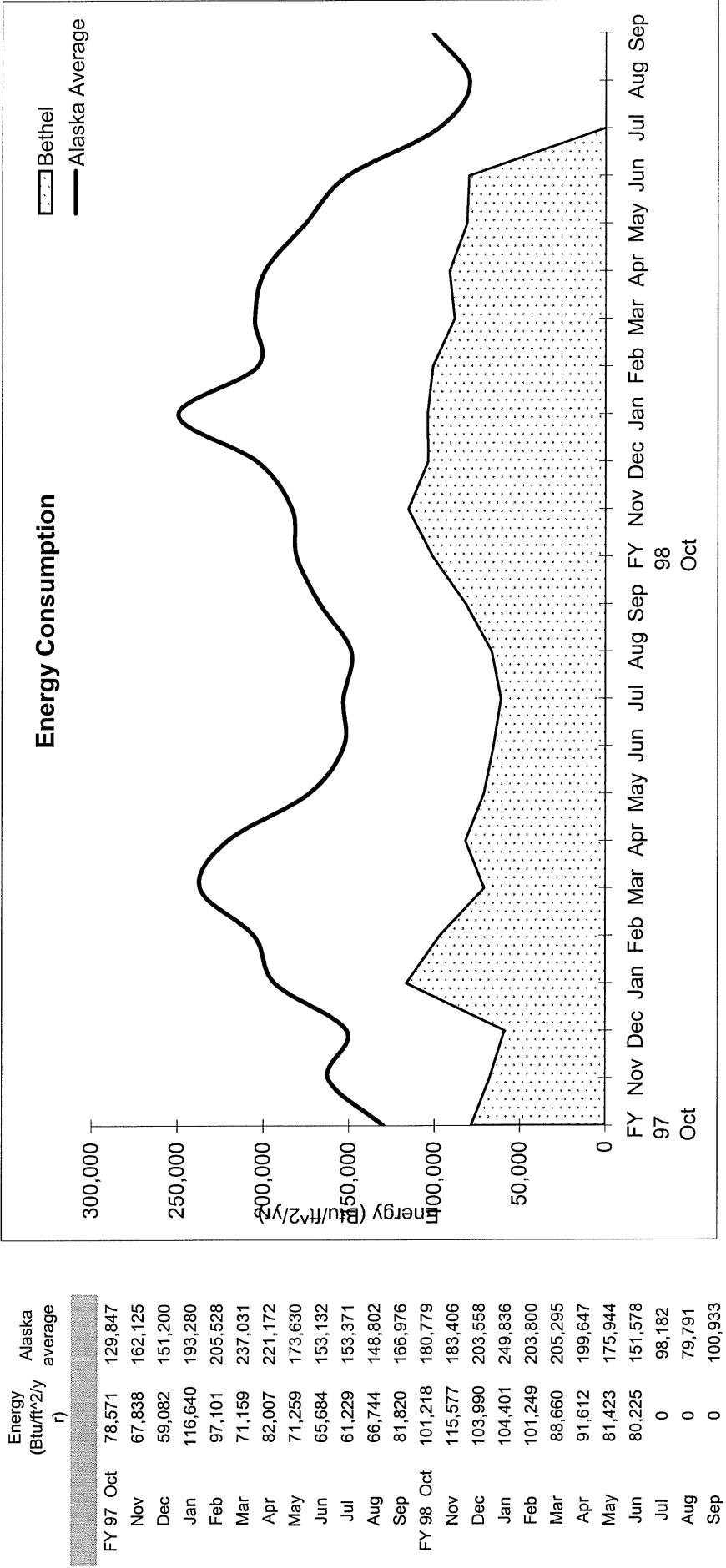
Energy Consumption



YUKON-KUSKOKWIM DELTA SERVICE UNIT

Bethel (61088)

current reported sqft: 299,840



MAJOR ALASKA AREA FACILITIES

Energy Usage (MBtu)

Total sqft: 1,593,157

| | ANMC | Barrow | Kanakanak | Kotzebue | Mt. Edgecumbe | Nome | Bethel | Total | Running Total | Energy (Btu/ft^2/yr) | Average Energy (Btu/ft^2/2yr) | Change from 1985 |
|--------------|--------|--------|-----------|----------|---------------|-------|--------|---------|---------------|----------------------|-------------------------------|------------------|
| FY 97 | | | | | | | | | | | | |
| Oct | 5,176 | 399 | 2,974 | 3,138 | 1,944 | 1,846 | 1,763 | 17,239 | 17,239 | 129,847 | 129,847 | |
| Nov | 5,236 | 2,149 | 2,693 | 6,174 | 2,414 | 1,337 | 1,522 | 21,524 | 38,763 | 162,125 | 145,986 | |
| Dec | 5,179 | 2,152 | 2,603 | 4,654 | 2,359 | 1,803 | 1,325 | 20,074 | 58,837 | 151,200 | 147,724 | |
| Jan | 6,105 | 2,558 | 3,266 | 5,425 | 3,350 | 2,341 | 2,617 | 25,660 | 84,497 | 193,280 | 159,113 | |
| Feb | 11,928 | 2,512 | 2,624 | 3,926 | 2,403 | 1,714 | 2,178 | 27,287 | 111,784 | 205,528 | 168,396 | |
| Mar | 18,117 | 2,339 | 2,696 | 3,201 | 1,904 | 1,616 | 1,596 | 31,469 | 143,253 | 237,031 | 179,835 | |
| Apr | 13,799 | 2,352 | 2,154 | 4,715 | 2,934 | 1,570 | 1,840 | 29,363 | 172,616 | 221,172 | 185,740 | |
| May | 12,318 | 1,779 | 1,864 | 2,334 | 2,126 | 1,031 | 1,599 | 23,052 | 195,668 | 173,630 | 184,226 | |
| Jun | 8,748 | 1,600 | 1,799 | 3,922 | 1,778 | 1,009 | 1,474 | 20,330 | 215,998 | 153,132 | 180,771 | |
| Jul | 9,733 | 1,329 | 1,554 | 3,128 | 1,641 | 1,603 | 1,374 | 20,362 | 236,360 | 153,371 | 178,031 | |
| Aug | 9,552 | 1,482 | 1,830 | 2,761 | 1,481 | 994 | 1,654 | 256,115 | 148,802 | 175,374 | | |
| Sep | 9,029 | 1,750 | 1,970 | 4,389 | 1,951 | 1,052 | 2,028 | 22,168 | 273,284 | 166,976 | | |
| | | | | | | | | 174,674 | -22,36% | | | |
| FY 98 | | | | | | | | | | | | |
| Oct | 12,559 | 1,738 | 2,911 | 0 | 2,612 | 1,652 | 2,529 | 24,001 | 180,779 | | | |
| Nov | 13,649 | 2,050 | 2,577 | 0 | 1,605 | 1,581 | 2,888 | 24,350 | 183,406 | | | |
| Dec | 15,078 | 2,561 | 3,144 | 0 | 1,826 | 1,817 | 2,598 | 27,025 | 75,375 | | | |
| Jan | 15,812 | 2,930 | 3,097 | 3,583 | 3,226 | 1,911 | 2,609 | 33,169 | 108,544 | | | |
| Feb | 12,341 | 2,759 | 1,917 | 4,828 | 873 | 1,809 | 2,530 | 27,057 | 135,601 | | | |
| Mar | 12,516 | 2,655 | 2,400 | 3,714 | 2,140 | 1,616 | 2,215 | 27,256 | 162,857 | | | |
| Apr | 12,464 | 2,213 | 2,484 | 2,451 | 3,094 | 1,512 | 2,289 | 26,506 | 189,363 | | | |
| May | 11,279 | 1,997 | 2,191 | 2,970 | 1,359 | 1,528 | 2,034 | 23,359 | 212,722 | | | |
| Jun | 9,249 | 1,594 | 2,015 | 2,285 | 1,444 | 1,532 | 2,005 | 20,124 | 232,846 | | | |
| Jul | 9,956 | 1,321 | 0 | 589 | 1,758 | 0 | 0 | 13,624 | 246,469 | | | |
| Aug | 9,593 | 0 | 0 | 627 | 1,000 | 0 | 0 | 11,220 | 257,689 | | | |
| Sep | 10,526 | 0 | 0 | 629 | 2,874 | 0 | 0 | 14,029 | 271,719 | | | |
| | | | | | | | | 170,554 | -24,19% | | | |

1985 HISTORICAL DATA

AREA WIDE TOTALS

Area Wide
1985 reported sqft: 845,061

| | Electric (KWH) | Electric Cost | Energy (MBtu) | Oil (Gal) | Oil Cost | Energy (MBtu) | NG (kft ³) | NG Cost | Energy (MBtu) | Other Source | Other Cost | Energy (MBtu) | Total Cost | Total Energy (MBtu) | Energy (Btu/ft ²) |
|-----------------------|-------------------|--------------------|---------------|----------------|------------------|---------------|------------------------|------------------|---------------|--------------|------------|--------------------|----------------|---------------------|-------------------------------|
| October | 900,778 | \$92,561 | 3,074 | 64,282 | \$68,614 | 8,916 | 4,908 | \$9,276 | 5,055 | 0 | \$0 | \$170,451 | 17,045 | 242,046 | |
| November | 806,009 | \$90,666 | 2,751 | 55,038 | \$57,665 | 7,634 | 3,660 | \$6,034 | 3,770 | 0 | \$0 | \$154,366 | 14,154 | 200,993 | |
| December | 858,364 | \$93,265 | 2,930 | 51,897 | \$52,612 | 7,198 | 4,781 | \$8,287 | 4,924 | 0 | \$0 | \$154,164 | 15,052 | 213,740 | |
| January | 794,820 | \$82,912 | 2,713 | 55,769 | \$59,116 | 7,735 | 5,402 | \$8,814 | 5,564 | 0 | \$0 | \$150,842 | 16,012 | 227,369 | |
| February | 887,900 | \$95,667 | 3,030 | 70,985 | \$74,374 | 9,845 | 6,334 | \$10,435 | 6,524 | 0 | \$0 | \$180,476 | 19,400 | 275,480 | |
| March | 828,140 | \$90,972 | 2,826 | 54,701 | \$57,775 | 7,587 | 5,971 | \$10,065 | 6,150 | 0 | \$0 | \$158,812 | 16,563 | 235,203 | |
| April | 853,250 | \$97,545 | 2,912 | 58,824 | \$62,882 | 8,159 | 6,194 | \$11,801 | 6,380 | 0 | \$0 | \$172,228 | 17,451 | 247,802 | |
| May | 782,292 | \$86,323 | 2,670 | 45,078 | \$48,533 | 6,252 | 6,492 | \$11,041 | 6,687 | 0 | \$0 | \$145,897 | 15,609 | 221,648 | |
| June | 842,707 | \$90,517 | 2,876 | 55,980 | \$58,367 | 7,764 | 5,119 | \$9,686 | 5,273 | 0 | \$0 | \$158,570 | 15,913 | 225,966 | |
| July | 861,141 | \$98,507 | 2,939 | 45,129 | \$48,892 | 6,259 | 5,543 | \$10,228 | 5,709 | 0 | \$0 | \$157,627 | 14,908 | 211,690 | |
| August | 821,609 | \$89,129 | 2,804 | 43,967 | \$46,500 | 6,098 | 4,805 | \$8,120 | 4,949 | 0 | \$0 | \$143,749 | 13,851 | 196,692 | |
| September | 837,157 | \$92,770 | 2,857 | 56,078 | \$56,136 | 7,778 | 3,429 | \$6,867 | 3,532 | 0 | \$0 | \$155,773 | 14,167 | 201,172 | |
| <i>First Quarter</i> | 2,565,151 | \$276,492 | 8,755 | 171,217 | \$178,891 | 23,747 | 13,349 | \$23,597 | 13,749 | 0 | \$0 | \$478,980 | 46,251 | 218,926 | |
| <i>Second Quarter</i> | 2,510,860 | \$269,531 | 8,570 | 181,455 | \$191,265 | 25,167 | 17,707 | \$29,314 | 18,238 | 0 | \$0 | \$490,130 | 51,975 | 246,017 | |
| <i>Third Quarter</i> | 2,478,249 | \$274,365 | 8,458 | 159,882 | \$169,782 | 22,175 | \$32,528 | \$32,528 | 18,339 | 0 | \$0 | \$476,696 | 48,972 | 231,866 | |
| <i>Forth Quarter</i> | 2,519,907 | \$280,406 | 8,600 | 145,174 | \$51,528 | 20,135 | 13,777 | \$25,215 | 14,190 | 0 | \$0 | \$457,159 | 42,926 | 203,185 | |
| FY 1985 | 10,074,167 | \$1,100,834 | 34,383 | 657,728 | \$691,466 | 91,224 | 62,638 | \$110,654 | 64,517 | 0 | \$0 | \$1,902,954 | 190,125 | 224,983 | |

1985 HISTORICAL DATA
ANCHORAGE SERVICE UNIT
ANMNC / Area Office (61086) / Anchorage Yard (60634)
1985 reported sqft: 249,661

| | Electric (kW) | Electric Cost | Energy (MBtu) | Oil (Gal) | Oil Cost | Energy (MBtu) | NG (kft ³) | NG Cost | Energy (MBtu) | Other Source | Other Cost | Energy (MBtu) | Total Cost | Total Energy (MBtu) | Energy (Btu/ft ² /yr) |
|-----------------------|------------------|------------------|---------------|-----------|------------|---------------|------------------------|-----------------|---------------|--------------|------------|---------------|------------------|---------------------|----------------------------------|
| October | 328,800 | \$15,060 | 1,122 | | 0 | 3,290 | \$6,930 | 3,389 | | | | \$21,990 | 4,511 | 216,817 | |
| November | 187,700 | \$8,597 | 641 | | 0 | 1,877 | \$3,448 | 1,933 | | | | \$12,045 | 2,574 | 123,716 | |
| December | 224,300 | \$10,274 | 766 | | 0 | 2,064 | \$4,348 | 2,126 | | | | \$14,622 | 2,891 | 138,978 | |
| January | 256,000 | \$13,515 | 874 | | 0 | 3,122 | \$6,576 | 3,216 | | | | \$20,091 | 4,089 | 196,557 | |
| February | 272,000 | \$14,151 | 928 | | 0 | 3,644 | \$7,795 | 3,753 | | | | \$21,946 | 4,682 | 225,025 | |
| March | 269,600 | \$13,195 | 920 | | 0 | 3,630 | \$7,767 | 3,739 | | | | \$20,962 | 4,659 | 223,938 | |
| April | 257,600 | \$12,865 | 879 | | 0 | 4,097 | \$8,760 | 4,220 | | | | \$21,625 | 5,099 | 245,089 | |
| May | 258,400 | \$13,011 | 882 | | 0 | 4,058 | \$8,677 | 4,180 | | | | \$21,688 | 5,062 | 243,290 | |
| June | 294,400 | \$15,386 | 1,005 | | 0 | 3,199 | \$6,902 | 3,295 | | | | \$22,288 | 4,300 | 206,669 | |
| July | 264,800 | \$14,060 | 904 | | 0 | 3,356 | \$7,174 | 3,457 | | | | \$21,234 | 4,360 | 209,585 | |
| August | 277,600 | \$14,588 | 947 | | 0 | 3,103 | \$6,635 | 3,196 | | | | \$21,223 | 4,144 | 199,160 | |
| September | 261,600 | \$14,146 | 893 | | 0 | 2,311 | \$5,246 | 2,380 | | | | \$19,392 | 3,273 | 157,326 | |
| <i>First Quarter</i> | 740,800 | \$33,931 | 2,528 | 0 | \$0 | 0 | \$14,726 | 7,448 | 0 | \$0 | 0 | \$48,657 | 9,976 | 159,837 | |
| <i>Second Quarter</i> | 797,600 | \$40,861 | 2,722 | 0 | \$0 | 0 | \$22,138 | 10,708 | 0 | \$0 | 0 | \$62,999 | 13,430 | 215,173 | |
| <i>Third Quarter</i> | 810,400 | \$41,262 | 2,766 | 0 | \$0 | 0 | \$24,339 | 11,695 | 0 | \$0 | 0 | \$65,601 | 14,461 | 231,682 | |
| <i>Fourth Quarter</i> | 804,000 | \$42,794 | 2,744 | 0 | \$0 | 0 | \$29,055 | 9,033 | 0 | \$0 | 0 | \$61,849 | 11,777 | 188,680 | |
| FY 1985 | 3,152,800 | \$158,848 | 10,761 | 0 | \$0 | 0 | 37,751 | \$80,258 | 35,884 | 0 | \$0 | 0 | \$239,106 | 49,644 | 198,846 |

1985 HISTORICAL DATA
BARROW SERVICE UNIT

Barrow (61087)

1985 reported sqft: 58,056

| | Electric (kVH) | Electric Cost | Energy (MBtu) | Oil (Gal) | Oil Cost | Energy (MBtu) | NG (kft^3) | NG Cost | Energy (MBtu) | Other Source | Other Cost | Total Cost | Total Energy (MBtu) | Energy (Btu/ft^2) |
|----------------|----------------|-----------------|---------------|-----------|------------|---------------|---------------|-----------------|---------------|--------------|------------|------------------|---------------------|-------------------|
| October | 67,800 | \$6,133 | 231 | | | 0 | 1,618 | \$2,346 | 1,667 | | | \$8,479 | 1,898 | 392,299 |
| November | 84,600 | \$7,645 | 289 | | | 0 | 1,783 | \$2,586 | 1,836 | | | \$10,231 | 2,125 | 439,279 |
| December | 99,200 | \$8,959 | 339 | | | 0 | 2,717 | \$3,939 | 2,799 | | | \$12,898 | 3,137 | 648,425 |
| January | 76,400 | \$6,899 | 261 | | | 0 | 2,280 | \$2,238 | 2,348 | | | \$9,137 | 2,609 | 539,304 |
| February | 82,600 | \$7,459 | 282 | | | 0 | 2,690 | \$2,640 | 2,771 | | | \$10,099 | 3,053 | 630,966 |
| March | 83,000 | \$6,570 | 283 | | | 0 | 2,341 | \$2,298 | 2,411 | | | \$8,868 | 2,695 | 556,947 |
| April | 78,000 | \$5,907 | 266 | | | 0 | 2,097 | \$3,041 | 2,160 | | | \$8,948 | 2,426 | 501,473 |
| May | 67,000 | \$5,007 | 229 | | | 0 | 2,434 | \$2,364 | 2,507 | | | \$7,371 | 2,736 | 565,459 |
| June | 106,600 | \$9,625 | 364 | | | 0 | 1,920 | \$2,784 | 1,978 | | | \$12,409 | 2,341 | 483,966 |
| July | 64,000 | \$5,823 | 218 | | | 0 | 2,187 | \$3,054 | 2,253 | | | \$8,877 | 2,471 | 510,757 |
| August | 66,800 | \$5,140 | 228 | | | 0 | 1,702 | \$1,485 | 1,753 | | | \$6,625 | 1,981 | 409,477 |
| September | 87,400 | \$7,897 | 298 | | | 0 | 1,118 | \$1,621 | 1,152 | | | \$9,518 | 1,450 | 299,677 |
| First Quarter | 251,600 | \$22,737 | 859 | 0 | \$0 | 0 | 6,118 | \$8,871 | 6,302 | 0 | \$0 | \$31,606 | 7,160 | 493,334 |
| Second Quarter | 242,000 | \$20,928 | 826 | 0 | \$0 | 0 | 7,311 | \$7,176 | 7,530 | 0 | \$0 | \$28,104 | 8,356 | 575,739 |
| Third Quarter | 251,600 | \$20,539 | 859 | 0 | \$0 | 0 | 6,451 | \$8,189 | 6,645 | 0 | \$0 | \$28,728 | 7,503 | 516,956 |
| Forth Quarter | 218,200 | \$18,660 | 745 | 0 | \$0 | 0 | 5,007 | \$6,160 | 5,157 | 0 | \$0 | \$25,020 | 5,902 | 406,637 |
| FY 1985 | 963,400 | \$83,064 | 3,288 | 0 | \$0 | 0 | 24,887 | \$30,396 | 25,634 | 0 | \$0 | \$113,460 | 0 | 498,169 |
| | | | | | | | | | | | | | | 28,922 |

1985 HISTORICAL DATA
BRISTOL BAY SERVICE UNIT

Kanakanak (61093)

1985 reported sqft: 76,020

| | Electric (kW/H) | Electric Cost | Energy (MBtu) | Oil (Gal) | Oil Cost | Energy (MBtu) | NG (kft ³) | NG Cost | Energy (MBtu) | Other Source | Other Cost | Energy (MBtu) | Total Cost | Total Energy (MBtu) | Total Energy (Btu/ft ²) |
|----------------|-----------------|------------------|---------------|----------------|------------------|---------------|------------------------|------------|---------------|--------------|------------|------------------|---------------|---------------------|-------------------------------------|
| October | 54,240 | \$9,818 | 185 | 17,200 | \$18,060 | 2,386 | | | 0 | | | \$27,878 | 2,571 | 405,793 | |
| November | 62,280 | \$11,175 | 213 | 14,000 | \$14,700 | 1,942 | | | 0 | | | \$25,875 | 2,154 | 340,065 | |
| December | 61,200 | \$11,073 | 209 | 13,800 | \$14,490 | 1,914 | | | 0 | | | \$25,563 | 2,123 | 335,104 | |
| January | 53,760 | \$9,744 | 183 | 12,000 | \$12,600 | 1,664 | | | 0 | | | \$22,344 | 1,848 | 291,687 | |
| February | 63,960 | \$11,481 | 218 | 15,200 | \$15,960 | 2,108 | | | 0 | | | \$27,441 | 2,326 | 367,242 | |
| March | 56,640 | \$10,202 | 193 | 14,000 | \$14,700 | 1,942 | | | 0 | | | \$24,902 | 2,135 | 337,026 | |
| April | 60,480 | \$11,018 | 206 | 5,000 | \$5,250 | 693 | | | 0 | | | \$16,268 | 900 | 142,052 | |
| May | 49,080 | \$8,942 | 168 | 7,000 | \$7,350 | 971 | | | 0 | | | \$16,292 | 1,138 | 179,698 | |
| June | 58,440 | \$10,668 | 199 | 17,000 | \$17,850 | 2,358 | | | 0 | | | \$28,518 | 2,557 | 403,677 | |
| July | 68,440 | \$12,493 | 234 | 3,080 | \$3,264 | 427 | | | 0 | | | \$15,757 | 661 | 104,305 | |
| August | 48,800 | \$8,908 | 167 | 2,410 | \$2,194 | 334 | | | 0 | | | \$11,402 | 501 | 79,055 | |
| September | 56,460 | \$10,306 | 193 | 14,964 | \$13,347 | 2,075 | | | 0 | | | \$23,653 | 2,268 | 358,035 | |
| First Quarter | 177,720 | \$32,066 | 607 | 45,000 | \$47,250 | 6,241 | 0 | \$0 | 0 | \$0 | 0 | \$79,316 | 6,848 | 360,320 | |
| Second Quarter | 174,360 | \$31,427 | 595 | 41,200 | \$43,260 | 5,714 | 0 | \$0 | 0 | \$0 | 0 | \$74,687 | 6,309 | 331,985 | |
| Third Quarter | 168,000 | \$30,628 | 573 | 28,000 | \$30,450 | 4,022 | 0 | \$0 | 0 | \$0 | 0 | \$61,078 | 4,596 | 241,809 | |
| Forth Quarter | 173,700 | \$31,707 | 593 | 20,454 | \$19,105 | 2,837 | 0 | \$0 | 0 | \$0 | 0 | \$50,812 | 3,430 | 180,465 | |
| FY 1985 | 693,780 | \$125,828 | 2,368 | 135,624 | \$140,065 | 18,815 | 0 | \$0 | 0 | \$0 | 0 | \$265,893 | 21,183 | 278,645 | |

1985 HISTORICAL DATA
KOTZEBUE SERVICE UNIT

Kotzebue (61094)
 1985 reported sqft. 77,375

| | Electric (kVH) | Electric Cost | Energy (MBtu) | Oil Cost | Energy (Gal) | Oil (MBtu) | Energy (kft ³) | NG Cost | Energy (MBtu) | Other Source | Other Cost | Energy (MBtu) | Total Cost | Total Energy (MBtu) | Energy (Btu/ft ²) |
|----------------|----------------|------------------|---------------|----------------|------------------|---------------|----------------------------|------------|---------------|--------------|------------|------------------|---------------|---------------------|-------------------------------|
| October | 57,800 | \$11,768 | 197 | 12,000 | \$14,568 | 1,664 | | | 0 | | | \$26,336 | 1,882 | 288,718 | |
| November | 55,200 | \$11,239 | 188 | 10,000 | \$12,140 | 1,387 | | | 0 | | | \$23,379 | 1,575 | 244,321 | |
| December | 61,280 | \$11,616 | 209 | 10,000 | \$11,790 | 1,387 | | | 0 | | | \$23,406 | 1,586 | 247,539 | |
| January | 52,640 | \$9,975 | 180 | 10,000 | \$11,790 | 1,387 | | | 0 | | | \$21,765 | 1,567 | 242,966 | |
| February | 61,820 | \$12,281 | 211 | 12,000 | \$14,148 | 1,664 | | | 0 | | | \$26,429 | 1,875 | 290,845 | |
| March | 58,880 | \$11,180 | 201 | 10,000 | \$11,790 | 1,387 | | | 0 | | | \$22,970 | 1,588 | 246,269 | |
| April | 56,000 | \$12,498 | 191 | 22,000 | \$26,000 | 3,051 | | | 0 | | | \$38,498 | 3,242 | 502,867 | |
| May | 61,920 | \$12,193 | 211 | 12,000 | \$14,148 | 1,664 | | | 0 | | | \$26,341 | 1,876 | 290,898 | |
| June | 47,840 | \$9,448 | 163 | 11,000 | \$12,969 | 1,526 | | | 0 | | | \$22,417 | 1,689 | 261,935 | |
| July | 60,320 | \$12,251 | 206 | 12,000 | \$14,328 | 1,664 | | | 0 | | | \$26,579 | 1,870 | 290,051 | |
| August | 51,360 | \$10,483 | 175 | 12,000 | \$14,568 | 1,664 | | | 0 | | | \$25,051 | 1,840 | 285,309 | |
| September | 45,760 | \$9,383 | 156 | 12,000 | \$14,568 | 1,664 | | | 0 | | | \$23,951 | 1,821 | 282,345 | |
| First Quarter | 174,280 | \$34,623 | 595 | 32,000 | \$38,498 | 4,438 | 0 | \$0 | 0 | \$0 | 0 | \$73,121 | 5,033 | 260,192 | |
| Second Quarter | 173,340 | \$33,436 | 592 | 32,000 | \$37,728 | 4,438 | 0 | \$0 | 0 | \$0 | 0 | \$71,164 | 5,030 | 260,027 | |
| Third Quarter | 165,760 | \$34,139 | 566 | 45,000 | \$53,117 | 6,241 | 0 | \$0 | 0 | \$0 | 0 | \$87,256 | 6,807 | 351,900 | |
| Fourth Quarter | 157,440 | \$32,117 | 537 | 36,000 | \$33,464 | 4,993 | 0 | \$0 | 0 | \$0 | 0 | \$75,581 | 5,550 | 285,902 | |
| FY 1985 | 670,820 | \$134,315 | 2,290 | 145,000 | \$172,807 | 20,111 | 0 | \$0 | 0 | \$0 | 0 | \$307,122 | 22,400 | 289,505 | |

1985 HISTORICAL DATA
MOUNT EDGCUMBE SERVICE UNIT
Mount Edgcumbe (61092)
 1985 reported sqft: 238,043

| | Electric (kWh) | Electric Cost | Energy (MBtu) | Oil (Gal) | Oil Cost | Energy (MBtu) | NG (kft ³) | NG Cost | Energy (MBtu) | Other Source | Other Cost | Energy (MBtu) | Total Cost | Total Energy (MBtu) | Energy (Btu/ft ²) |
|-----------------------|------------------|------------------|---------------|----------------|------------------|---------------|------------------------|------------|---------------|--------------|------------|---------------|------------------|---------------------|-------------------------------|
| October | 115,680 | \$8,676 | 395 | 22,527 | \$21,121 | 3,124 | | | 0 | | | | \$29,797 | 3,519 | 177,408 |
| November | 134,230 | \$10,080 | 458 | 20,601 | \$19,303 | 2,857 | | | 0 | | | | \$29,383 | 3,315 | 167,133 |
| December | 135,530 | \$10,178 | 463 | 28,097 | \$25,332 | 3,897 | | | 0 | | | | \$36,510 | 4,360 | 219,768 |
| January | 138,020 | \$10,365 | 471 | 21,279 | \$19,938 | 2,951 | | | 0 | | | | \$30,303 | 3,422 | 172,526 |
| February | 139,940 | \$10,509 | 478 | 30,665 | \$28,732 | 4,253 | | | 0 | | | | \$39,241 | 4,731 | 238,481 |
| March | 76,100 | \$7,610 | 260 | 20,501 | \$19,209 | 2,843 | | | 0 | | | | \$26,819 | 3,103 | 156,433 |
| April | 90,005 | \$9,020 | 308 | 23,246 | \$21,782 | 3,224 | | | 0 | | | | \$30,802 | 3,532 | 178,052 |
| May | 87,500 | \$8,750 | 299 | 14,777 | \$14,051 | 2,050 | | | 0 | | | | \$22,801 | 2,348 | 118,373 |
| June | 92,100 | \$9,210 | 314 | 18,950 | \$17,895 | 2,628 | | | 0 | | | | \$27,105 | 2,943 | 148,341 |
| July | 125,860 | \$12,586 | 430 | 13,771 | \$13,004 | 1,910 | | | 0 | | | | \$25,590 | 2,340 | 117,939 |
| August | 124,320 | \$12,432 | 424 | 18,624 | \$17,587 | 2,583 | | | 0 | | | | \$30,019 | 3,007 | 151,605 |
| September | 130,350 | \$13,035 | 445 | 21,550 | \$20,388 | 2,994 | | | 0 | | | | \$33,423 | 3,439 | 173,381 |
| <i>First Quarter</i> | 385,440 | \$28,934 | 1,316 | 71,225 | \$66,756 | 9,879 | 0 | \$0 | 0 | \$0 | 0 | | \$95,690 | 11,194 | 188,103 |
| <i>Second Quarter</i> | 354,060 | \$28,484 | 1,208 | 72,445 | \$67,879 | 10,048 | 0 | \$0 | 0 | \$0 | 0 | | \$96,363 | 11,256 | 189,147 |
| <i>Third Quarter</i> | 269,805 | \$26,980 | 921 | 56,973 | \$53,728 | 7,902 | 0 | \$0 | 0 | \$0 | 0 | | \$80,708 | 8,823 | 148,255 |
| <i>Forth Quarter</i> | 380,530 | \$38,053 | 1,299 | 53,985 | \$50,979 | 7,448 | 0 | \$0 | 0 | \$0 | 0 | | \$89,032 | 8,786 | 147,642 |
| FY 1985 | 1,389,835 | \$122,451 | 4,744 | 254,628 | \$239,342 | 35,316 | 0 | \$0 | 0 | \$0 | 0 | | \$361,793 | 40,039 | 168,287 |

1985 HISTORICAL DATA
YUKON-KUSKOKWIM DELTA SERVICE UNIT

Bethel (61088)

1985 reported sqft: 145,906

| | Electric (kWh) | Electric Cost | Energy (MBtu) | Oil (Gal) | Oil Cost | Energy (MBtu) | NG (kft ³) | NG Cost | Energy (MBtu) | Other Source | Other Cost | Energy (MBtu) | Total Cost | Total Energy (MBtu) | Energy (Btu/ft ²) |
|----------------|------------------|------------------|---------------|----------------|------------------|---------------|------------------------|------------|---------------|--------------|------------|------------------|---------------|---------------------|-------------------------------|
| October | 276,458 | \$41,106 | 944 | 12,555 | \$14,865 | 1,741 | | | 0 | | | \$55,971 | 2,685 | 220,817 | |
| November | 281,999 | \$41,930 | 962 | 10,437 | \$11,522 | 1,448 | | | 0 | | | \$53,452 | 2,410 | 198,213 | |
| December | 276,854 | \$41,165 | 945 | | | 0 | | | 0 | | | \$41,165 | 945 | 77,713 | |
| January | 218,000 | \$32,414 | 744 | 12,480 | \$14,788 | 1,732 | | | 0 | | | \$47,202 | 2,476 | 203,667 | |
| February | 267,580 | \$39,786 | 913 | 13,120 | \$15,534 | 1,820 | | | 0 | | | \$55,320 | 2,733 | 224,770 | |
| March | 283,920 | \$42,215 | 969 | 10,200 | \$12,076 | 1,415 | | | 0 | | | \$54,291 | 2,384 | 196,048 | |
| April | 310,965 | \$46,237 | 1,061 | 8,578 | \$9,850 | 1,190 | | | 0 | | | \$56,087 | 2,251 | 185,138 | |
| May | 258,392 | \$38,420 | 882 | 11,301 | \$12,984 | 1,567 | | | 0 | | | \$51,404 | 2,449 | 201,442 | |
| June | 243,327 | \$36,180 | 830 | 9,050 | \$9,653 | 1,252 | | | 0 | | | \$45,833 | 2,083 | 171,308 | |
| July | 277,721 | \$41,294 | 948 | 16,278 | \$18,296 | 2,258 | | | 0 | | | \$59,590 | 3,206 | 263,640 | |
| August | 252,729 | \$37,578 | 863 | 10,933 | \$11,851 | 1,516 | | | 0 | | | \$49,429 | 2,379 | 195,654 | |
| September | 255,587 | \$38,003 | 872 | 7,524 | \$7,833 | 1,044 | | | 0 | | | \$45,836 | 1,916 | 157,570 | |
| First Quarter | 835,311 | \$7,24,207 | 2,851 | 22,992 | \$26,387 | 3,189 | 0 | \$0 | 0 | \$0 | 0 | \$150,586 | 6,040 | 165,581 | |
| Second Quarter | 769,500 | \$7,14,415 | 2,626 | 35,810 | \$32,398 | 4,967 | 0 | \$0 | 0 | \$0 | 0 | \$156,813 | 7,593 | 208,162 | |
| Third Quarter | 812,684 | \$7,120,837 | 2,774 | 28,909 | \$32,487 | 4,010 | 0 | \$0 | 0 | \$0 | 0 | \$153,324 | 6,783 | 185,962 | |
| Forth Quarter | 786,037 | \$7,116,875 | 2,663 | 34,735 | \$37,980 | 4,878 | 0 | \$0 | 0 | \$0 | 0 | \$154,855 | 7,500 | 205,622 | |
| FY 1985 | 3,203,532 | \$476,328 | 10,934 | 122,446 | \$135,252 | 16,983 | 0 | \$0 | 0 | \$0 | 0 | \$615,580 | 27,916 | 191,332 | |